First Tier LCN Project Changes

DNO(s)
WPD

Change date

Project description	Registration details	Updated details	Reason for changes
Project title	Interconnection of WPD and NGC SCADA Systems		N/A
	At present there are areas of electrical network configuration and information that are of mutual interest to both NGC and WPD that can only be viewed from one operartors SCADA System. Visibility of these areas of interest, especially the	At present there are areas of electrical network configuration and information that are of mutual interest to both NGC and WPD that can only be viewed from one operartors SCADA System. Visibility of these areas of interest, especially the	N/A
	extent of running distributed generation, are becoming increasingly important to both companies and therefore it is proposed to create	extent of running distributed generation, are becoming increasingly important to both companies and therefore it is proposed to create	
	and WPD using the ICCP protocol such that data on either system can be viewed on the other in real time.	link between the SCADA systems operated by NGC and WPD using the ICCP protocol such that data on either system can be viewed on the other in real time.	N/A
Success criteria	The objectives will be: The ability of staff in both control environments to view data from the other system. An evaluation of the security of the environment against Cyber attack.	The objectives will be: The ability of staff in both control environments to view data from the other system. An evaluation of the security of the environment against Cyber attack.	N/A
TRL(s)	7		
Predicted end date External Collaborators and external funding	NGC and IGE. There is no external funding.		
	A communications system between the two SCADA systems with information exchange using the ICCP Protocol.		
	There is a basic understanding of the interconnection of SCADA systems intra companies but there is little experience (if any) of inter company connections. This will provide experience of this facet and demonstrate the importance to the companies of sharing information in real time. It will also explore the possibility of Cyber attack on such a link and the effect that this could have on		
Risks	both companies. It will provide a test bed to There is a risk that the SCADA systems could be compromised. As there will be an interim stage of connecting two test systems together this risk is extremely small. This is considered to be a completely manageable risk.		
Scale of Project	The two SCADA systems and the two companies.		
Geographic area	All telemetered data in the WPD area (South Wales and South West England).		
Dogo the Design time to	No		
Does the Project involve customer engagement?	No	<u> </u>	<u> </u>
	Registration details		Reason for changes
Revenue allowed for within the DPCR5 settlement $(£)$	None.	None.	N/A
Indication of the total Allowable First Tier Project Expenditure (£)	79000	79000	N/A
Publication Does the DNO provide Ofgem with consent to publish its First Tier LCN Project Changes Pro-forma in full?	Registration details Yes	Updated details	Reason for changes
If not, please justify which parts the DNO considers to be confidential			
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Related Undertakings Payments to Related Undertakings (£)	Registration details None.	Updated details	Reason for changes
If a payment is to be made to any Related Undertaking that is a Distribution System User, have the same terms been offered to similar Distribution System Users of the part of the network that is within the project boundary?			
Has the DNO used reasonable endeavours to make the opportunity available to similar Distribution System Users of the part of the network that is within the project boundary?			
IPR arrangements If IPRs are generated, will they conform to the default IPR arrangements set out in the LCN Fund Governance Document?	Registration details Yes		Reason for changes N/A

If no, then please provide a compelling justification for		N/A
the project being approved		