

# Coalville



DNOA Decision

**Reinforce with Flexibility**

## Scheme description

Coalville BSP consists of two 132/33 kV transformers. Under an FCO condition (loss of either transformer), the other is likely to overload when all the committed schemes energise. The conventional reinforcement solution is to install a third GT and a new section of 33 kV switchboard.



Constraint Season  
Winter/Summer



Flexibility Product  
Dynamic



## Constraint management timeline

**2023 H1 Procurement**  
**2022 H2 Procurement**  
**2022 H1 Procurement**  
**2021 H2 Procurement**  
**2021 H1 Procurement**  
**2020 H2 Procurement**  
**2020 H1 Procurement**

**EPRC: 2023**

## Estimated flex availability price (£) and volumes (MWh) per year :

	2023	2024	2025	2026	2027
<b>BV</b>	£ 22 / 64 MWh				
<b>CT</b>	-				
<b>LTW</b>	-				
<b>ST</b>	-				
<b>SP</b>	-				

## Estimated flex utilisation price (£) and volumes (MWh) per year:

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1330 / 13 MWh				
<b>CT</b>	-				
<b>LTW</b>	-				
<b>ST</b>	-				
<b>SP</b>	-				



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)