

# Plympton BSP



DNOA Decision

**Reinforce with Flexibility**

## Scheme description

Plympton BSP has limited capacity for an N-1 condition on one of its GTs at winter peak demand. The current transformers at Plympton BSP are being replaced which will increase the firm capacity of the site, with a more enduring solution being replacing both GTs.



Constraint Season  
**Winter**



Flexibility Product  
**Secure**



## Constraint management timeline

**2023 H1 Procurement**

**EPRC: 2024**

## Estimated flex availability price (£) and volumes (MWh) per year :

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1252 / 9 MWh	£ 1252 / 12 MWh			
<b>CT</b>	–	£ 1252 / 17 MWh			
<b>LTW</b>	–	£ 632 / 43 MWh			
<b>ST</b>	–	£ 1252 / 8 MWh			
<b>SP</b>	–	£ 1252 / 4 MWh			

## Estimated flex utilisation price (£) and volumes (MWh) per year:

	2023	2024	2025	2026	2027
<b>BV</b>	£ 1753 / 9 MWh	£ 1753 / 12 MWh			
<b>CT</b>	–	£ 1753 / 17 MWh			
<b>LTW</b>	–	£ 884 / 43 MWh			
<b>ST</b>	–	£ 1753 / 8 MWh			
<b>SP</b>	–	£ 1753 / 4 MWh			



For more information visit: [nationalgrid.co.uk/network-flexibility-map-application](https://nationalgrid.co.uk/network-flexibility-map-application)