

Tamworth Main



Scheme description

Tamworth 33/11 kV primary substation has been identified as running out of firm capacity. This constraint is triggered by a customer connection.



Constraint Season
Winter



Flexibility Product
Secure

Justification for decision

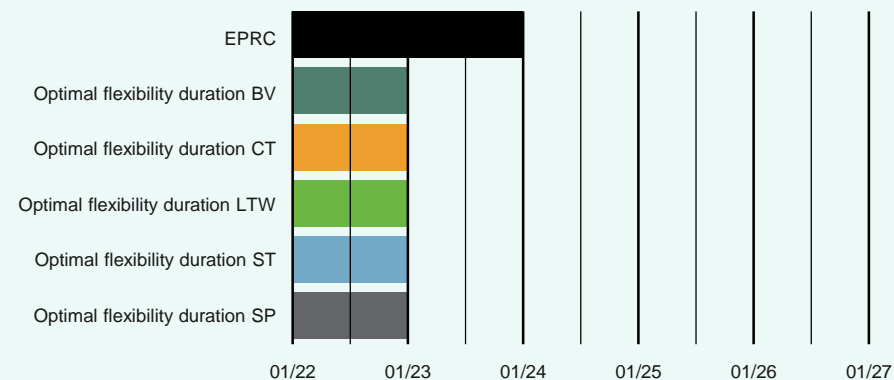
Analysis indicates minimal constraint at present. Current flexibility contracts are being maintained to retain confidence in the market.

Constraint management timeline

- 2022 H2 **Maintain Active**
- 2022 H1 Maintain Active
- 2021 H2 Procurement
- 2021 H1 Procurement
- 2020 H2 Procurement
- 2020 H1 Procurement

Estimated flex utilisation required per year (MWh):

	2022	2023	2024	2025	2026
BV	28.92				
CT	42.81				
LTW	46.59				
ST	9.48				
SP	4.20				



For more information visit: www.westernpower.co.uk/network-flexibility-map-application