nationalgrid DSO

Distribution Future Energy Scenarios 2024

East Midlands Regional Review

January 2025

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Foreword by National Grid DSO

This DFES represents a very important time in our transition to net zero.

The introduction of the National Energy System Operator and a greater level of strategic direction in how network should be readied for net zero puts an onus on National Grid Distribution System Operator to plan the network of the future and explain the implications to our key stakeholders.

We have worked with Regen to help us understand what the changes that are forecast throughout the 25 years might mean for our distribution network. Our bottom-up approach is driven by the need as Distribution System Operators to map the projections to a granular level to analyse the impact on our networks and design solutions to continue to operate and maintain a safe and secure network.

One of the key messages for DFES 2024 is to understand the scale of the growth, not only in the long term but also the medium term. In 2035 we predict that our regions will have between 5 and 9 million electric vehicles and between 1 and 3 million domestic heat pumps. This will rise to between 10.8 and 12.6 million electric vehicles, between 5.2 and 8.2 million domestic heat pumps by 2050 to align to the net zero compliant pathways. This regional review focusses on our East Midlands licence area.

This represents a significant challenge to design and build a distribution system that can accommodate the needs of our customers by 2050. The system will need to be smarter and utilise the flexibility our customers can provide to make the most use of our resources to deliver the additional capacity we require. DFES is the key starting point for this, giving us early insight and then driving the investment we make in our network more proactively than we ever have before.

With each annual DFES cycle we incorporate and project new technologies in our analysis. In DFES 2024 we have explored the how the electrification of aviation, maritime, rail and agricultural machinery will impact of operation of our distribution system. These are sectors with significant uncertainty on the pathway to net zero, so early insight is key to ensure that we can support these customers on their decarbonisation journey.

The cornerstone of these scenarios is the input from our stakeholders; the scenarios are simply a reflection of the expected needs of our customers. Through our DSO Strategic Engagement Officers we have established strong relationships with our local authorities. We engage extensively with stakeholders through webinars to gather feedback and bilateral discussions to discuss specific projects and data we can share with each other. This year we have incorporated Local Area Energy Planning data as well as major industry and business with nearly 8,000 local projects and plans into this year's forecasts. Thank you to all of our stakeholders for their continued input and feedback on DFES, it would not be possible without you.

We are committed to continual improvement of how we plan and develop our distribution system. We welcome any feedback on the DFES process and outputs and would like to work with our stakeholders to improve the accessibility and comprehensiveness of our DFES.

Cathy McClay
Managing Director of Distribution System Operator

The DFES process

The Distribution Future Energy Scenarios outline the range of credible pathways for the change in connections to the distribution network out to 2050.

Using the National Energy System Operator (NESO) Future Energy Scenarios (FES) framework, these projections are informed by local and regional stakeholders and encompass changes in electricity generation, storage and demand (including electrified transport and heat).

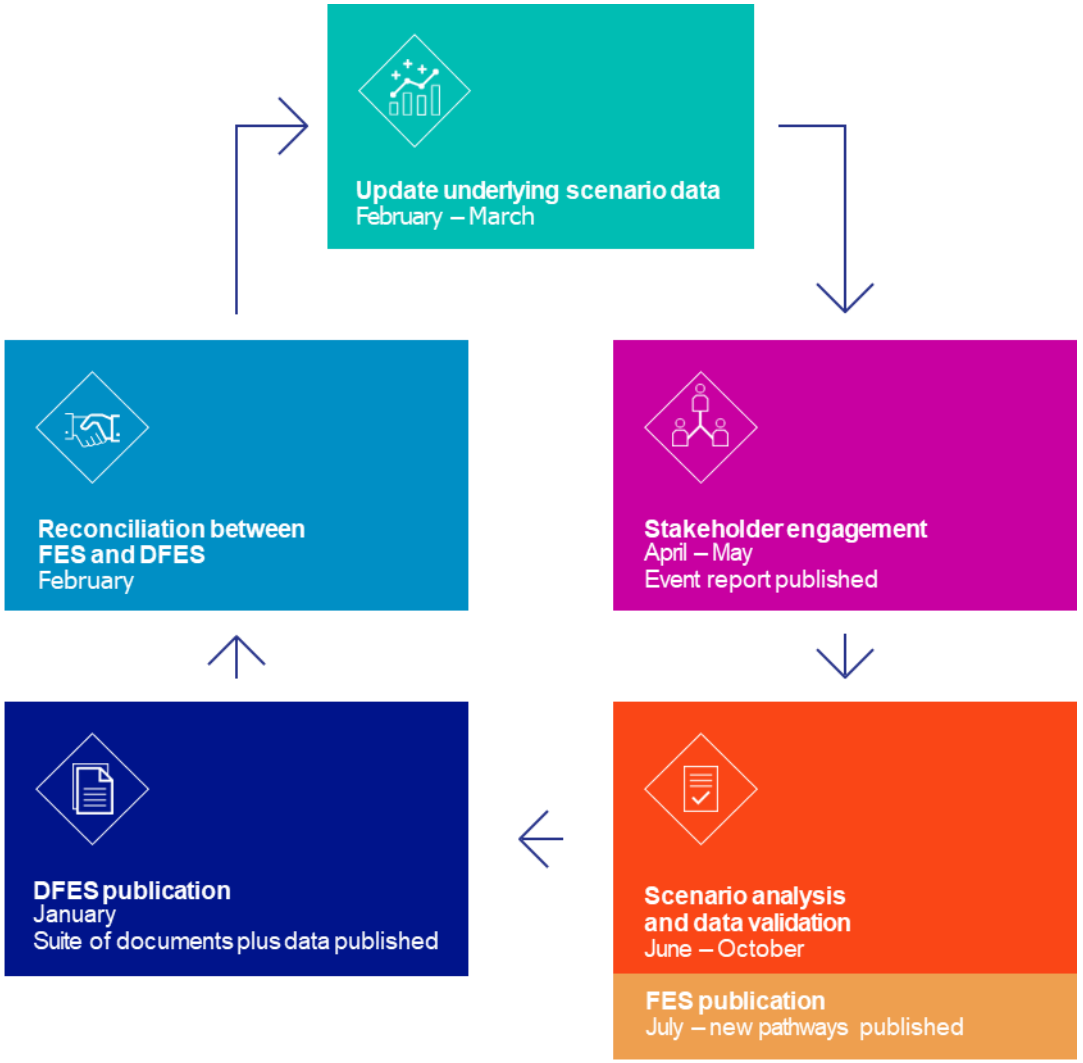
The NGED DFES is produced annually to allow for scenario projections to be regularly updated to reflect the latest information available. The DFES is published around the end of the calendar year, a few months after the release of the FES. This allows the DFES analysis to integrate the high-level scenario framework and assumptions from the latest FES as well as undertake a reconciliation between the FES and the DFES outcomes for each technology, scenario and licence area.

Of the four FES pathways, three are compliant with the UK's target to reduce carbon emissions by 100% and achieve 'net zero' by 2050. A fourth non-compliant scenario is also modelled.

The factors used to project deployment at a local level are the result of an extensive programme of stakeholder engagement which includes consultation with developers, local authorities, technology companies, major energy users and community energy groups. This is supplemented by an additional analysis of existing trends, spatial data and future technology innovation.

These factors are then combined with the national FES framework and overarching assumptions to produce the DFES scenario analysis.

Distribution future energy scenarios regional information



The East Midlands licence area

The NGED East Midlands licence area can be broadly divided into the western high-population corridor along the M1, through Leicester, Milton Keynes, Derby and Nottingham, and the more rural eastern side, characterised by high-grade agricultural land and a strip of North Sea coastline.

As of September 2024, there were over 2,500 distributed electricity generation sites operating in the East Midlands licence area, totalling around 4.4 GW.

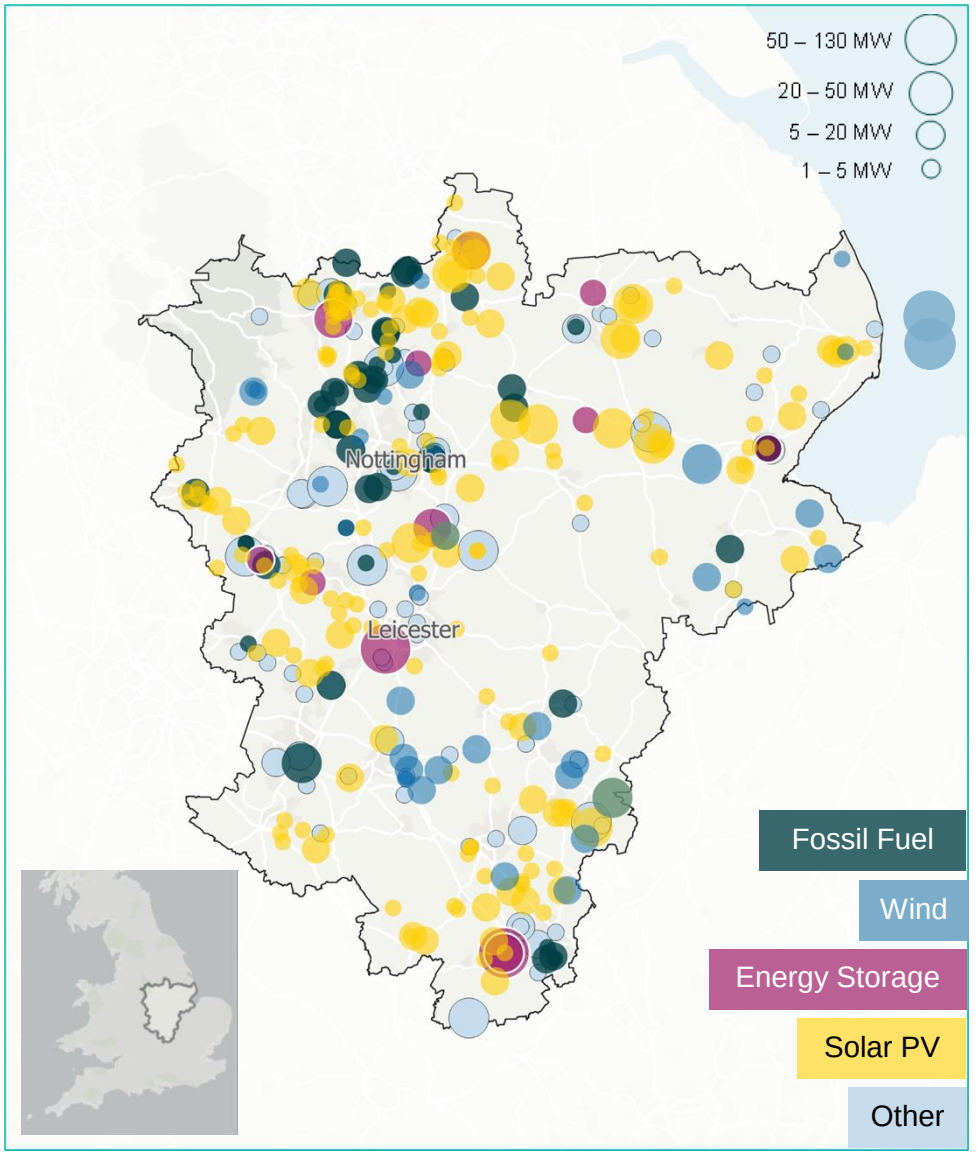
Distributed generation in the area has increased significantly over the last six-to-seven years, with over 50% of current capacity connecting since 2016.

Despite having lower solar irradiance than more southern areas of the UK, the East Midlands has been attractive to solar and battery storage developers. There are also several onshore wind farms in the east and south of the licence area.

Electricity demand has continued to evolve more slowly, with only around 4% of vehicles in the East Midlands being EVs and around 1% of households having an electric heat pump to date.

The East Midlands is an industrial hub, with several large commercial and industrial major energy user customers, including the East Midlands International Airport, Jaguar Land Rover and Cemex. A number of these businesses are also looking at low carbon technologies, renewable energy and decarbonisation strategies that will impact the electricity network.

East Midlands licence area – baseline connections



Distributed electricity generation in the East Midlands

As of September 2024, there was 4.4 GW of distributed electricity generation in the East Midlands licence area.

Fossil gas-fired power and solar PV make up 67% of this capacity, owing largely to Corby Power Station in Northamptonshire, with a connection capacity of 407 MW.

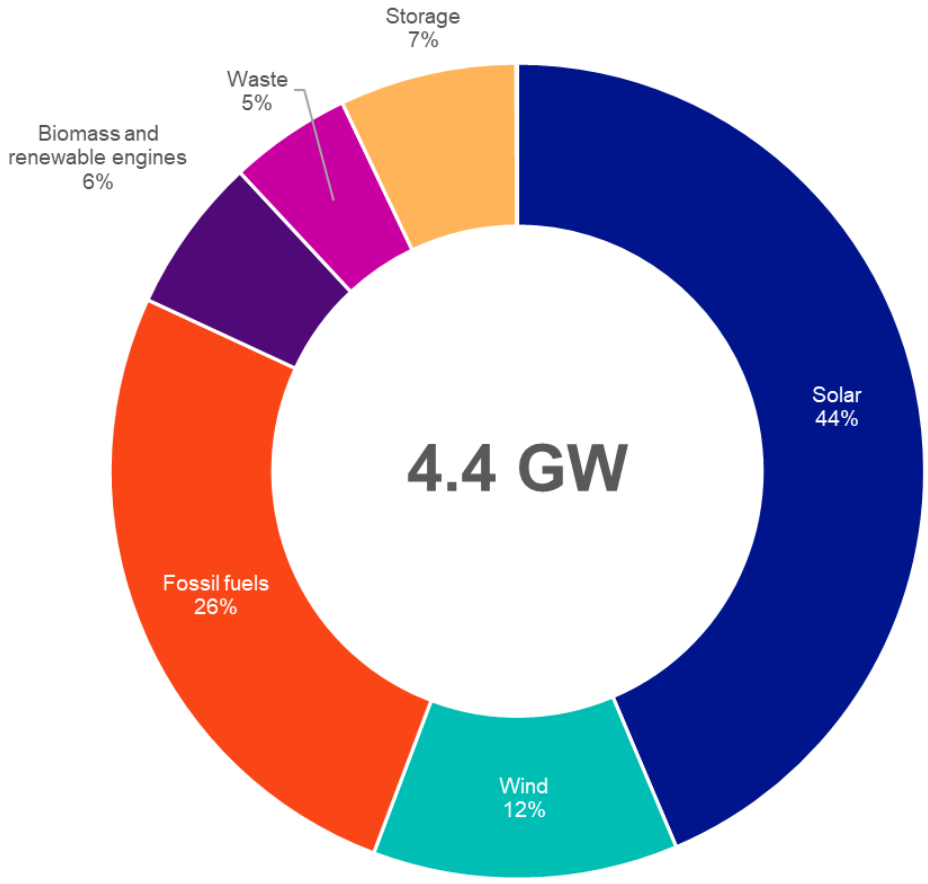
The East Midlands licence area has historically seen a high level of large-scale solar PV deployment, with over 1.4 GW of capacity connected over the past decade.

There is currently 410 MW of connected onshore wind capacity, mostly located in the east and south of the licence areas. The majority of these projects connected across the 2010s under the Feed in Tariff scheme.

The Llyn and Inner Dowsing offshore wind farms are also located off the east coast of the licence area.

Regions around the population centres of Nottingham and Leicester host most of the licence area's existing fossil fuel generation capacity. Other generation technologies such as waste incineration, landfill, sewage gas and biogas engines, are also found in these areas.

There is also 290 MW of operational large-scale battery storage projects in the East Midlands licence area. Over 50% of this capacity (across four projects) has been commissioned since the beginning of 2023.



Near-term pipeline in the East Midlands

There are currently over 811 electricity generation and storage projects in the pipeline, totalling around 19 GW, that hold accepted connection agreements to potentially connect to the distribution network in the East Midlands.

This pipeline is heavily dominated by prospective new large-scale solar farms and standalone grid-scale battery storage projects, located across the licence area.

The development potential of each pipeline site has been assessed by analysing spatial planning databases and capacity market auctions and augmented by direct engagement with project developers.

There is currently 93 MW of new solar capacity under construction in the licence area, as well as 275 MW that has secured a Contract for Difference agreement and over 2.4 GW that has secured planning approval.

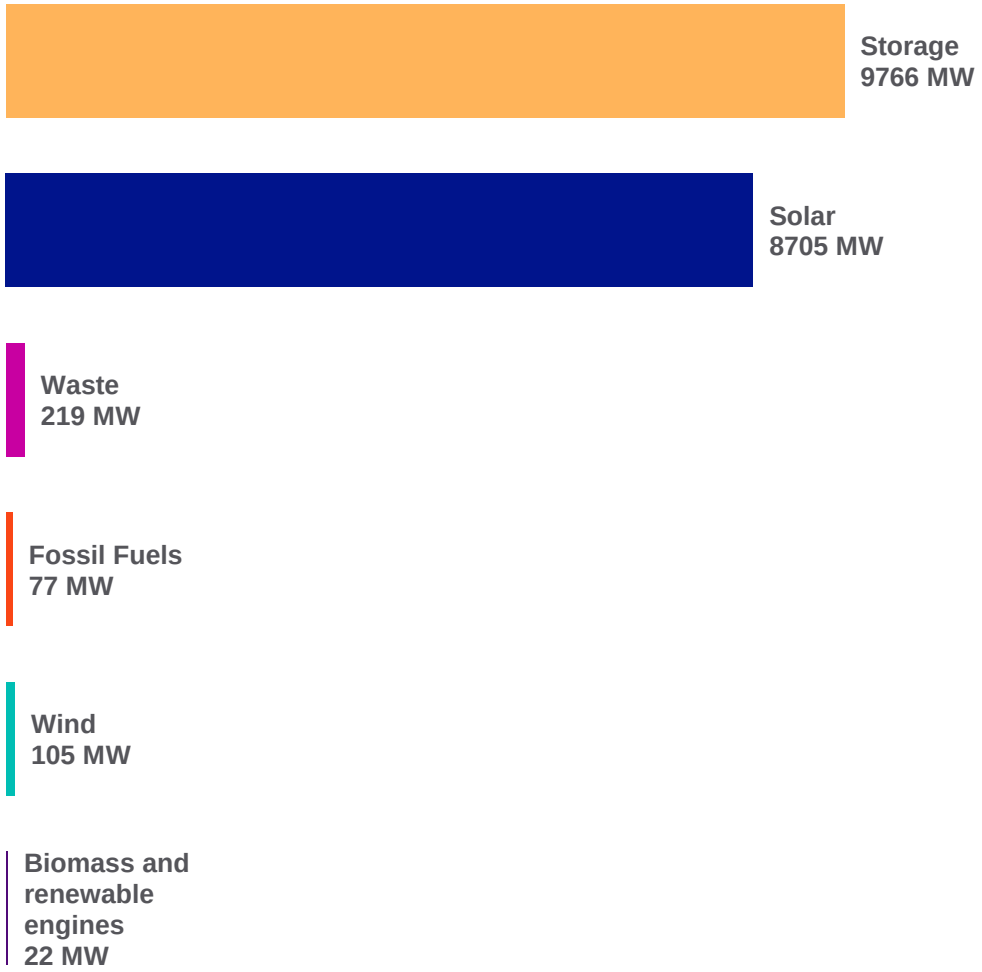
A significant proportion of the large pipeline of battery storage projects in the licence area have entered the planning system, with 1.7 GW of projects successfully obtaining planning permission and a further 1.9 GW of projects submitting applications.

Grid connections reform

To try and tackle the significant queue of projects seeking to connect to the network, a range of grid connections reforms have been explored by the industry in the last 12 months.

As part of the ENA's 3-step Action Plan for reforming grid connections, NGED DSO launched a Technical Limits initiative, giving DNOs the ability to accelerate the connection of generators subject to wider Transmission Reinforcement Works. Technical Limit Offers provide distribution customers with the option of an interim non-firm connection arrangement, enabling more agile and 'shovel-ready' customers to connect earlier.

NESO has consulted on a number of significant changes to help accelerate the connection queue, and is now in the implementation phase. The revised approach requires projects to meet certain criteria related to land rights and planning permission to be given a queue position. This could result in effective fast-tracking for projects that are 'shovel ready' and could have a significant impact on future project pipelines seeking to connect to the distribution network.



Stakeholder engagement

Insights and evidence from stakeholders is a crucial input to the DFES process. Engaging with a diverse range of stakeholders ensures that the scenario projections are accurate, up to date and regionally relevant.

The DFES undertakes a range of stakeholder engagement activities to inform the analysis, this includes:

- A series of consultation webinars, one per licence area, gathering views from regional stakeholders on a range of technology sectors
- Every local authority in NGED's licence areas was proactively contacted, seeking feedback on local decarbonisation initiatives, new property developments and local area energy plans (LAEPs)
- Direct engagement with project developers, including many of those who hold accepted connection offers with NGED
- A questionnaire to a selection of major energy users in the licence area, seeking information around their decarbonisation strategies and future electricity demand requirements.

The four consultation webinars were held in June 2024, with 239 attendees across the four licence areas. Attendees were asked their views on:

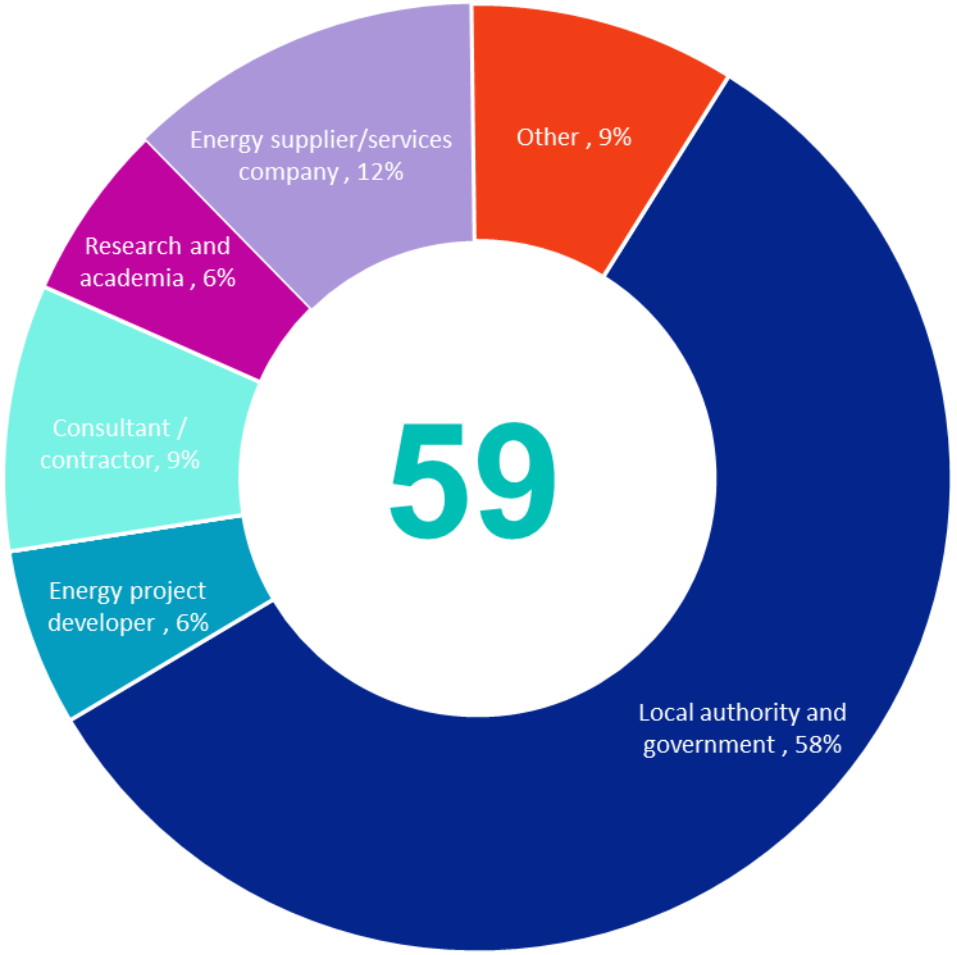
- Their level of engagement with NGED and with the DFES process
- The factors that could impact households installing rooftop solar PV over the next 5 years
- The main barriers to the deployment of grid-scale battery storage
- The future of fossil fuel generation projects and the likelihood of the development of new gas and diesel generation projects
- The future approaches businesses may adopt to charging electric cars and vans
- Types of homes that will see the highest near-term uptake of heat pumps

Stakeholders also provided views on several open-form questions and shared relevant policies, initiatives and projects relevant to the region.

Several hundred stakeholders were engaged to inform DFES 2024, across the webinars, local authority teams, LAEP teams, major energy users, Welsh government and technology sector representatives.

These results, specific views and information shared were analysed and incorporated into the analysis for DFES 2024. The feedback provided refined regional spatial factors and uptake factors for specific technologies, as well as informing and sense-checking the assumptions applied in the modelling.

East Midlands webinar attendees – by sector



Working with local authorities

Local authorities have historically been crucial stakeholders and key sources of data and insight to both the DFES process and wider network planning. From new housing data, regional strategies for renewable energy, transport and heat decarbonisation, insights from local authorities remains a core input to the analysis, spatial modelling and assumptions.

New homes and new industrial and commercial properties can have a significant impact on local electricity demand. In addition to representing new points of conventional electricity demand, these properties typically have higher building standards and could be hotspots for low carbon technologies such as heat pumps, EV chargers and rooftop solar PV. The DFES models new homes and commercial and industrial developments out to 2050 and is based on a data exchange and direct engagement with relevant local authority housing and planning departments.

This year, over 10,000 individual data records were provided and assessed to model the potential future impact of new property developments across the NGED licence areas.

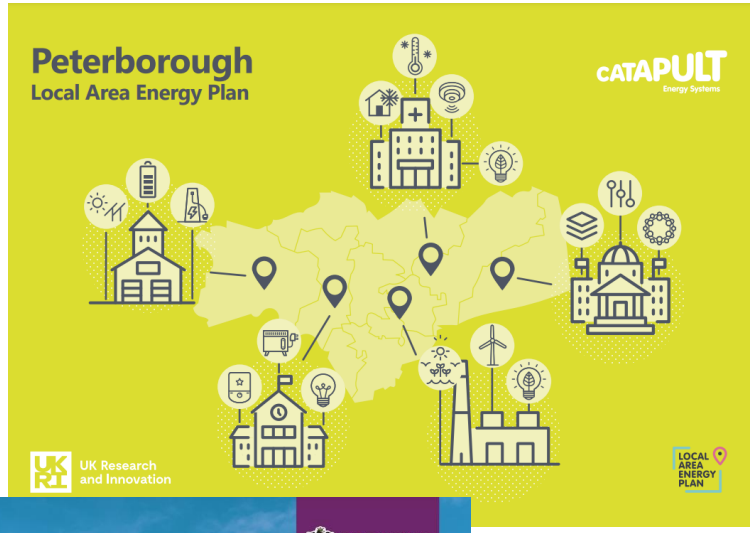
High and low buildout scenarios were produced to model the variable building rates of these developments out to 2050. As a result, between 529,000 and 645,000 new homes were projected to be built in the East Midlands licence area by 2050.

Local authorities were also asked about plans, strategies, targets and policies for low carbon transport, heat, renewable generation, waste, hydrogen and climate declarations in their area. The information provided was used to inform the analysis of the potential uptake and evolution of the various technologies in relevant local areas.

Local Area Energy Plans – reconciling targets to DFES results

Local authorities are continuing to develop Local Area Energy Plans (LAEPs), with more commissioned reports being published each year. Through wider engagement with NGED's Strategic Engagement Officers and through the DFES local authority survey process, published LAEPs have been collected, technology specific targets reviewed and compared to the four DFES scenario projections for equivalent areas.

Any variances identified between LAEP targets and DFES results have been assessed between Regen and NGED. Some adjustments to the upper envelope of the scenario projections have been resultantly applied where local authorities have a high, or very high, level of ambition e.g. for rooftop solar deployment, heat pump adoption or EV charger installations.



Summary of results in 2030 and 2035

In line with the UK government's Clean Power 2030 and net zero 2050 ambitions, the 2030 and 2035 DFES results show how distributed electricity generation, storage and demand could change in the East Midlands licence area, in the near and medium term.

DFES scenario	Scenario description	Renewable energy capacity (GW)			Electricity storage capacity (GW)		
		Baseline	2030	2035	Baseline	2030	2035
Counterfactual Not UK net zero compliant	The only scenario in which net zero is missed, though some progress on decarbonisation is achieved. Significant use of gas remains across a range of sectors, particularly in power and space heating. Electric vehicle uptake is slower than other scenarios and overall lower levels of renewable energy is deployed under this scenario.	**3.1 GW** Including: 2.1 GW solar PV 0.2 GW wind 0.3 GW other RE	**6.2 GW**	**7.5 GW**	**0.4 GW** Including: 0.3 GW large-scale 0.1 GW small-scale	**1.2 GW**	**2.3 GW**
Hydrogen Evolution UK net zero compliant	Net zero is met through an accelerated adoption of hydrogen, particularly for industry and space heating. Consumer engagement is lower overall than other net zero scenarios, but electric car uptake remains high. Notable levels of renewable energy is still deployed, but hydrogen power generation and hydrogen storage provides the majority of system flexibility under this scenario.		**7.1 GW**	**9.6 GW**		**1.6 GW**	**2.6 GW**
Electric Engagement UK net zero compliant	Net zero is met through significant levels of electrification of energy demand. Highly engaged consumers adopt heat pumps, a range of smart technologies and electric vehicles. Significant levels of renewable energy generation and electricity storage are seen under this scenario.		**8 GW**	**10.3 GW**		**2.1 GW**	**3 GW**
Holistic Transition UK net zero compliant	Net zero is met through a mixture of electrification and low carbon hydrogen. Hydrogen is focused on decarbonising heavy industry. Consumer engagement is very high, shifting demand, adopting electric vehicles and heat pumps. The highest level of renewable energy is seen under this scenario, alongside significant levels of electricity storage to provide system flexibility.		**9.1 GW**	**12.3 GW**		**2.7 GW**	**3.5 GW**

Summary of results in 2030 and 2035

DFES scenario	Battery electric vehicles (000s)			Domestic heat pumps (000s)			Hydrogen electrolysis capacity (GW)		
	Baseline	2030	2035	Baseline	2030	2035	Baseline	2030	2035
Counterfactual Not UK net zero compliant	**114** 4% of all vehicles	**549** 13% of all vehicles	**1,415** 34% of all vehicles	**33** 1% of homes	**172** 6% of all homes	**372** 12% of all homes	**0.001 GW**	**0.02 GW**	**0.04 GW**
Hydrogen Evolution UK net zero compliant		**734** 18% of all vehicles	**2,070** 50% of vehicles		**341** 12% of all homes	**921** 29% of all homes		**0.2 GW**	**0.3 GW**
Electric Engagement UK net zero compliant		**1,253** 30% of all vehicles	**3,060** 74% of vehicles		**341** 12% of all homes	**1,001** 31% of all homes		**0.1 GW**	**0.2 GW**
Holistic Transition UK net zero compliant		**729** 18% of all vehicles	**2,067** 50% of vehicles		**382** 13% of all homes	**1,079** 33% of all homes		**0.2 GW**	**0.2 GW**

Renewable generation

There is currently 1.4 GW of large-scale solar PV, 0.4 GW of onshore wind and 0.3 GW of other renewables connected in the East Midlands licence area. There is also a very large 8.7 GW pipeline of potential new solar projects that hold accepted connection offers.

The East Midlands has historically seen a high level of large-scale solar PV deployment. In the past year alone, 185 MW of new large-scale solar projects have connected in the licence area.

The East Midlands is host to a significant amount of suitable land for solar farm development, moderately high solar irradiance and a history of support for solar projects from local planning authorities. These factors mean that the installed capacity of large-scale solar in the East Midlands licence area is projected to increase substantially out to 2050 in all scenarios.

This is reflected in the significant 8.7 GW pipeline of new solar capacity seeking to connect to the distribution network. Of this pipeline, there are currently 83 projects in the East Midlands licence area with granted planning permission, totalling over 2.3 GW. The Contracts for Difference Allocation Round 6 was also favourable for large-scale solar in the East Midlands, with ten sites, totalling 275 MW, being awarded contracts.

By 2050, the capacity of large-scale solar in the East Midlands ranges from 5.4 GW under the lowest scenario (over three times the current baseline) to 8.4 GW under the highest scenario (nearly six times the current baseline).

Fossil-fuelled generation

There is currently 1.3 GW of operational fossil-fuelled generation capacity in the licence area. This is dominated by two large-scale gas power stations and a number of small gas CHP sites and diesel generators installed at commercial and industrial premises.

The majority of the operational fossil-fuelled generation stems from the 407 MW gas CCGT plant at Corby Power Station and a 285 MW gas OCGT plant at Derwent Power Station. The continued operational of these as unabated fossil fuel power generation sites is at odds with net zero.

Deployment of gas-fired generation is slowing overall as GB looks to decarbonise its electricity system. There are only 19, mainly small-scale fossil fuel generation projects and totalling 77 MW of capacity, with an accepted connection offer with NGED. Just over half of this capacity has planning approval and is active in the UK Capacity Market.

In the net zero scenarios, fossil gas generation capacity is modelled to decrease across the late 2020s and 2030s as GB moves to lower carbon forms of dispatchable generation such as batteries, hydrogen-fuelled generation and bioenergy, alongside demand-side flexibility.

By 2050, all installed fossil fuel generation capacity disconnects from the distribution network in the licence area under the net zero scenarios.

Electricity storage

There is currently 0.4 GW of operational battery storage capacity in the licence area. This is dominated by 0.3 GW of standalone large-scale battery storage projects providing grid services. There are also several smaller battery storage assets installed in homes and businesses in the licence area.

Grid-scale battery storage has become one of the most active development sectors in the UK, with numerous developers and four listed capital investment funds seeking to develop battery storage projects at various scales across the country.

The East Midlands has seen almost 0.2 GW of capacity coming online since the beginning of 2023, all located on farmland near to urban areas and electricity network connection points.

Much like the rest of the UK, the East Midlands also has a very large pipeline of prospective new battery storage projects seeking to connect to the network, totalling nearly 10 GW. However, with significant new reforms to grid connection policy and a challenging environment for battery storage revenues, it is likely that only a limited proportion of this pipeline will progress through to development.

There is the potential for battery storage to also co-locate with solar and wind generation projects in the licence area, as well as more behind-the-meter installations in homes and businesses.

Under the most ambitious scenario, some 4.5 GW of battery storage could be in operation by 2050, providing flexibility to the wider electricity system.

Photo credit: Next Energy Capital

Hydrogen

The production and use of low carbon hydrogen has the potential to impact a number of aspects of the energy system, from decarbonising heavy industry, transport and heat, as well as a potential source of flexible electricity generation to displace fossil-fuelled generators.

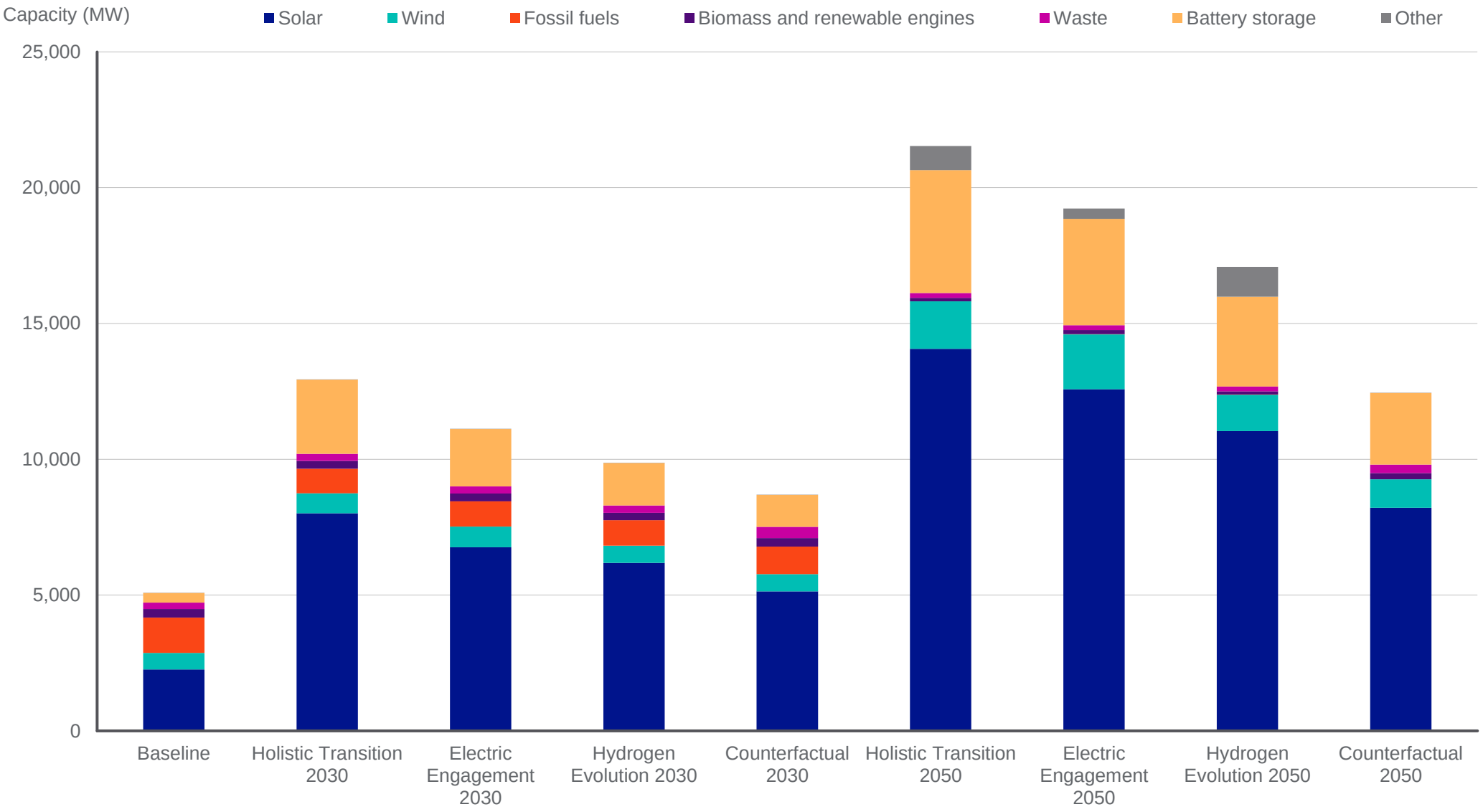
To date there has been very limited development of hydrogen projects in the East Midlands licence area. However, the production of hydrogen through electrolysis could be a significant new source of electricity demand to provide low-carbon hydrogen to end consumers, such as industry and heavy transport hubs.

The UK government's Electrolytic Hydrogen Allocation Round incentive programme has supported several projects across the UK. Further rounds of this scheme could enable the business case for further electrolysis projects.

A 150 MW electrolyser, located at Corby Power Station, has an accepted connection offer with NGED. By 2050, under the most ambitious scenario, around 0.8 GW of hydrogen electrolysis capacity could be operational in the East Midlands licence area.

In addition, under some scenarios, up to 1 GW of hydrogen fuelled electricity generation could be connected in the licence area and replace existing fossil-fuelled generation sites.

Distribution-connected generation and storage scenarios – NGED East Midlands licence area



Low carbon heat

The decarbonisation of heating in homes and businesses will be a core aspect of the transition to net zero. Part of this transition is going to include a significantly increased adoption rate of heat pumps to replace existing fossil fuel or lower-efficiency electric heating in many areas.

The DFES scenarios consider a range of outcomes for the decarbonisation of space heating in domestic and non-domestic properties. However, all four scenarios still show a significant increase in the adoption of heat pumps out to 2050.

In the East Midlands, currently over 220,000 homes are heated by a form of electric heating, including over 23,000 heat pumps, this equates to around 1% of homes in the licence area.

The UK government have a number of policies that will impact the uptake of heat pumps in the near-term. This includes a target to increase annual heat pump installations to 600,000 per year by 2028. Policy measures through the Labour Government's Warm Homes Plan also seek to provide funding support for social housing upgrades, clean heat technology solutions (such as a continuation of the Boiler Upgrade Scheme) and proposed improvements to the EPC standard.

As a result of these factors, an accelerated uptake of heat pumps in homes and businesses is seen in all scenarios in the East Midlands. Under the most ambitious scenarios, between 2.8 million and 2.9 million homes are modelled to use a form of heat pump by 2050, accounting for the majority of homes in the region.

DFES scenario	Number of homes with domestic heat pumps	
	By 2035:	By 2050:
Counterfactual Not UK net zero compliant	**335,000** non-hybrid heat pumps **3,300** hybrid heat pumps **33,000** district heating heat pumps	**1.7 million** non-hybrid heat pumps **1,600** hybrid heat pumps **111,000** district heating heat pumps
Hydrogen Evolution UK net zero compliant	**845,000** non-hybrid heat pumps **14,000** hybrid heat pumps **62,000** district heating heat pumps	**1.7 million** non-hybrid heat pumps **461,000** hybrid heat pumps **364,000** district heating heat pumps
Electric Engagement UK net zero compliant	**935,000** non-hybrid heat pumps **14,000** hybrid heat pumps **52,000** district heating heat pumps	**2.3 million** non-hybrid heat pumps **12,000** hybrid heat pumps **492,000** district heating heat pumps
Holistic Transition UK net zero compliant	**1,021,000** non-hybrid heat pumps **14,000** hybrid heat pumps **43,000** district heating heat pumps	**2.4 million** non-hybrid heat pumps **11,000** hybrid heat pumps **455,000** district heating heat pumps

Low carbon transport

The UK government's Zero Emission Vehicle mandate and increasing availability of new electric car models has driven further adoption of EVs across the UK. In the next decade, the sale of EVs is set to significantly accelerate accompanied by an extensive rollout of charging infrastructure.

Whilst not fully confirmed, it is expected that the ban on the sale of new petrol and diesel vehicles will be brought forward from 2035 to 2030 and the DFES analysis has modelled both of these outcomes. As a result of this ban, it is expected that most road vehicles will be fully electric by 2050 in every scenario and a significant capacity of EV charging will be available in homes, businesses and on major highways.

There are currently around 114,000 battery electric vehicles and 60,000 hybrid electric vehicles registered in the East Midlands licence area. This equates to around 4% of all vehicles in the region. This is projected to increase over the coming decade significantly.

Where EVs may be registered can be influenced by a number of locational factors:

- The availability of off-street parking
- The level of car ownership, including second cars
- Initiatives and funding to increase the number of EV chargers
- Local policies, targets and programmes to promote EVs, such as clean air zones

DFES scenario	EV and EV charger uptake	
	By 2035:	By 2050:
Counterfactual Not UK net zero compliant	**1.4 million** battery electric vehicles **7,595 MW** domestic chargepoints **1,106 MW** non-domestic chargepoints	**4.2 million** battery electric vehicles **15,441 MW** domestic chargepoints **2,715 MW** non-domestic chargepoints
Hydrogen Evolution UK net zero compliant	**2.1 million** battery electric vehicles **10,153 MW** domestic chargepoints **1,672 MW** non-domestic chargepoints	**4.4 million** battery electric vehicles **15,575 MW** domestic chargepoints **2,694 MW** non-domestic chargepoints
Electric Engagement UK net zero compliant	**3.1 million** battery electric vehicles **14,303 MW** domestic chargepoints **1,648 MW** non-domestic chargepoints	**3.8 million** battery electric vehicles **15,888 MW** domestic chargepoints **2,303 MW** non-domestic chargepoints
Holistic Transition UK net zero compliant	**2.1 million** battery electric vehicles **10,381 MW** domestic chargepoints **1,383 MW** non-domestic chargepoints	**4 million** battery electric vehicles **16,185 MW** domestic chargepoints **2,292 MW** non-domestic chargepoints

New sector analysis for 2024

As part of DFES 2024, we have looked at the potential demands on our network from the decarbonisation of additional commercial and industrial sectors. This includes maritime transport and ports, airports and aviation, rail electrification as well as agricultural transport and major farms. This analysis has focused on the potential for additional future electricity demand from specialised vehicles and equipment at specific site locations across the licence area.

Aviation and airports

The aviation sector is considered to be 'hard to decarbonise', due to the vast amount of energy required to fuel aircraft. There are a range of technological pathways to reduce aviation emissions, including sustainable aviation fuels, hydrogen or hydrogen derivatives, and electric aircraft. The DFES analysis has been informed by work completed by IBA and commissioned by National Grid Group. Modelling focused on electricity demand from airport vehicles, aircraft ground power, aircraft charging and on-site hydrogen liquefaction.

There are two commercial airports operational in the licence area: East Midlands International Airport and Coventry Airport. Under the net zero scenarios peak electricity demand at airports in the East Midlands increases by 39 MW by 2050. This is primarily based on liquefaction and storage of low-carbon hydrogen as a sustainable aviation fuel.

Rail electrification

There are two key decarbonisation targets for the UK rail sector, both of which will see increased levels of demand from the electricity network. By 2040, all diesel-only trains will be removed from the rail network and by 2050 the railway will have net zero emissions. Network Rail have also proposed several works to implement thousands of kilometres of new overhead line electrification across the rail network. Whilst the transmission network will see a significant proportion of this new demand, in the East Midlands, it is estimated that an additional 2 MW of demand will be seen on the distribution network by 2050 through the battery electrification of the Grantham to Skegness route.

Maritime transport

The International Maritime Organisation has committed to reduce global international shipping emissions by at least 50% by 2050, compared to 2008 levels.

The DFES modelling of the decarbonisation of the maritime sector includes shore power requirements, vessel charging and the electrification of other port operations. There are two commercial ports operational in the East Midlands licence area: Boston and Sutton Bridge. A range of demand outcomes have been considered in the DFES, with some focusing on a higher degree of electrification and others favouring more direct use of hydrogen. Under the most ambitious scenarios, peak electricity demand at key ports in the East Midlands increases by up to 12 MW by 2050. This is primarily driven by shore power or 'cold ironing', where vessels temporarily connect to the local grid to power systems.

Agricultural sector

The decarbonisation of the agricultural sector was assessed as part of the Committee on Climate Change's scenario analysis. The DFES modelling has specifically considered the future electrification of agricultural vehicles and fixed machinery in place of the diesel that is currently used. Based on data from Department for Transport, the electrification of these assets is still in a very early stage, with less than 100 electric agricultural vehicles registered in the East Midlands licence area to date. Deployment of these vehicles and other equipment, alongside the use of biodiesel and biomethane, has been modelled out to 2050 and results in around 180 MW of new demand from the sector in the East Midlands by 2050.

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<tr><td>Counterfactual
Not UK net zero compliant</td><td>1.2 MW</td><td>3 MW</td><td rowspan="4">0 MW</td><td>0 MW</td><td>0.1 MW</td><td>1 MW</td><td>8.5 MW</td><td>147 MW</td></tr>
<tr><td>Hydrogen Evolution
UK net zero compliant</td><td rowspan="3">1.2 MW</td><td rowspan="3">39 MW</td><td rowspan="3">2 MW</td><td>1.5 MW</td><td>7 MW</td><td rowspan="3">128 MW</td><td rowspan="3">194 MW</td></tr>
<tr><td>Electric Engagement
UK net zero compliant</td><td rowspan="2">8 MW</td><td rowspan="2">12 MW</td></tr>
<tr><td>Holistic Transition
UK net zero compliant</td></tr>
</table>

Next steps

The DFES is the first step of our strategic investment process. We use the DFES to identify future network constraints, and design the future network needed to facilitate net zero across our licence areas.

This analysis will be directly feeding into the planning for our next price control period, RIIO-ED3. To learn more about our strategic investment process and the Network Development Plan, click here.
NGED Distribution System Operator's (DSO) Strategic Engagement Officers will be in contact with local authorities to discuss the results of DFES 2024.

If you have any questions in relation to the NGED DSO System Planning team, please get in touch via the details below.

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