WESTERN POWER DISTRIBUTION

Serving the Midlands, South West and Wales

Western Power Distribution

(South Wales) plc

Use of System Charging Statement

FINAL NOTICE

Effective from 1st April 2015

Version 1.10

Version Control

Version	Date	Description of version and any changes made
1.00	December 2014	Published Indicatives
1.10	February 2015	Published Finals

Contents

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1. Introduction

1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges[1] for the use of our Distribution System and to provide the schedule of adjustment factors[2] that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.

1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.

1.3. The charges in this statement are calculated using the Common Distribution Charging Methodology (CDCM) for Low Voltage and High Voltage (LV and HV) Designated Properties and the Extra-High Voltage (EHV) Distribution Charging Methodology (EDCM) for Designated EHV Properties.

1.4. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.

1.5. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premise is provided in the guidance notes in Appendix 2.

1.6. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.

1.7. The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from www.westernpower.co.uk .

[1] Charges can be positive or negative.
[2] Also known as Loss Adjustment Factors or Line Loss Factors

Validity period

1.8. This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

1.9. When using this charging statement care should be taken to ensure that the statement or statements covering the period that is of interest are used.

1.10. Notice of any revision to the statement will be provided to Users of our Distribution System. The latest statements can be downloaded from www.westernpower.co.uk .

Contact details

1.11. If you have any questions about this statement please contact us at this address:

Income and Connections
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB
Email: wpdpricing@westernpower.co.uk

1.12. All enquiries regarding connection agreements and changes to maximum capacities should be addressed to:

Connection Policy Engineer
Western Power Distribution
Avonbank
Feeder Rd
Bristol
BS2 0TB
Email: WPDCONNECTIONSPOLICY@westernpower.co.uk

1.13. For all other queries please contact our general enquiries telephone number: 0845 601 3341, lines are open 08:00 to 18:00 Monday to Friday

2. Charge application and definitions

2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

2.2. We utilise two billing approaches depending on the type of metering data received. The 'Supercustomer' approach is used for Non-Half-Hourly (NHH) metered, NHH unmetered or aggregated Half-Hourly (HH) metered premises and the 'Site-specific' approach is used for HH metered or pseudo HH unmetered premises.

2.3. Typically NHH metered are domestic and small businesses, HH metered are larger businesses; and unmetered premises are normally streetlights.

Supercustomer billing and payment

2.4. Supercustomer billing and payment applies to Metering Points registered as NHH metered, NHH unmetered or aggregated HH metered. The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Non Half Hourly Distribution Use of System (DUoS) Report' data flow.

2.5. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures.

2.6. The charges are applied on the basis of the LLFC assigned to a Meter Point Administration Number (MPAN), and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC) – specific to Distribution Network Operators (DNOs). All LLFCs are assigned at our sole discretion.

Supercustomer charges

2.7. Supercustomer charges include the following components:

- a fixed charge - pence/MPAN/day; there will be only one fixed charge applied to each MPAN; and
- unit charges, pence/kWh; more than one unit charge may apply depending on the type of tariff for which the MPAN is registered.

2.8. Users who supply electricity to a Customer whose Metering System is:

- Measurement Class A or B, and settled on Profile Classes (PC) 1 through to 8;

or

- Measurement Class F or G;

will be allocated the relevant charge structure set out in Annex 1.

2.9. Measurement Class A charges apply to Exit/Entry Points where NHH metering is used for Settlement.

2.10. Measurement Class B charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001[3] and where operated in accordance with Balancing and Settlement Code (BSC) procedure 520[4].

2.11. Measurement Class F and G charges apply to Exit/Entry Points where HH aggregated metering data is used for Settlement.

2.12. Identification of the appropriate charge can be made by cross-reference to the LLFC.

2.13. Valid Settlement PC / Standard Settlement Configuration (SSC) / Meter Timeswitch Code (MTC) combinations for these LLFCs where the Metering System is Measurement Class A and B are detailed in Market Domain Data (MDD).

2.14. We do not apply a default tariff for invalid combinations.

- For NHH Profile Class 1 & 2 multi-rate and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.30-07.30 clock time and these SSCs are listed in Schedule 2.

[3] The Electricity (Unmetered Supply) Regulations 2001 available from http://www.legislation.gov.uk/uksi/2001/3263/made
[4] Balancing and Settlement Code Procedures on unmetered supplies are available from http://www.elexon.co.uk/pages/bscps.aspx

- For NHH Profile Class 3 & 4 multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clock time. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 3 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.30-07.30 clock time and these SSCs are listed in Schedule 4.

- For NHH Profile Class 5 to 8 multi-rate tariffs and other off-peak tariffs, night is defined as a seven hour period normally starting at 00.30 hours clock time. If other regimes are installed in a premise, unless otherwise agreed WPD will charge DUoS based on a default regime of 00.30-07.30 clock time using the half-hourly kWh by Settlement Class.

2.15. To determine the appropriate charge rate for each SSC/TPR a lookup table is provided in the spread sheet that accompanies this statement[5].

2.16. The time periods for unit charges where the Metering System is Measurement Class F and G are set out in the table 'Time Bands for Half Hourly Metered Properties' in Annex 1.

2.17. The 'Domestic Off-Peak' and 'Small Non-Domestic Off-Peak' charges are additional to either an unrestricted or a two-rate charge.

Site-specific billing and payment

2.18. Site-specific billing and payment applies to Measurement Class C, D and E Metering Points settled as HH metered. The site-specific billing and payment approach to Use of System (UoS) billing makes use of HH metering data at premise level received through Settlement.

2.19. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.

[5] SWAE - Schedule of charges and other tables - 2015 V1.10.xlsx

2.20. The charges are applied on the basis of the LLFCs assigned to the MPAN (or the Meter System Identifier (MSID) for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.

2.21. All LLFCs are assigned at our sole discretion. Where an incorrectly applied LLFC is identified, we may at our sole discretion apply the correct LLFC and/or charges.

Site-specific billed charges

2.22. Site-specific billed charges may include the following components:

- a fixed charge pence/MPAN/day or pence/MSID/day;
- a capacity charge, pence/kVA/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
- an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
- unit charges, pence/kWh, more than one unit charge may be applied;

  and

- an excess reactive power charge, pence/kVArh, for each unit in excess of the reactive charge threshold.

2.23. Users who wish to supply electricity to Customers whose Metering System is Measurement Class C, D or E or CVA will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.24. Measurement Class C, E or CVA charges apply to Exit/Entry Points where HH metering, or an equivalent meter, is used for Settlement purposes.

2.25. Measurement Class D charges apply to Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001[6] and where operated in accordance with BSC procedure 520[7].

2.26. Fixed charges are generally levied on a pence per MPAN/MSID basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as

[6] The Electricity (Unmetered Supply) Regulations 2001 available from http://www.legislation.gov.uk/uksi/2001/3263/made
[7] Balancing and Settlement Code Procedures on unmetered supplies and available from http://www.elexon.co.uk/pages/bscps.aspx

identified in the connection agreement), with the same LLFC, and registered to the same Supplier, only one daily fixed charge will be applied.

2.27. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

2.28. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

2.29. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Time periods for half-hourly metered properties

2.30. The time periods for the application of unit charges to LV and HV Designated Properties that are HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.

2.31. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Time periods for pseudo half-hourly unmetered properties

2.32. The time periods for the application of unit charges to connections that are pseudo HH metered are detailed in Annex 1. We have not issued a notice to change the time bands.

Application of capacity charges

2.33. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

2.34. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.

2.35. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a period of one year.

2.36. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where MIC/MEC is reduced the new lower level will be agreed with reference

to the level of the Customer's maximum demand. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.37. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC and/or MEC previously agreed by the distributor for the relevant premise's connection. A customer can seek to agree or vary the MIC and/or MEC by contacting us using the contact details in section 1

Exceeded capacity

2.38. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the month in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active Import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum Import Capacity (kVA)

2.39. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.40. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active Export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum Export Capacity (kVA)

2.41. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.

2.42. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

2.43. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC.

Minimum capacity levels

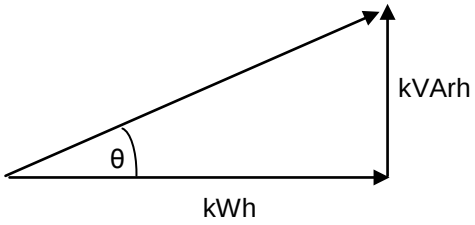
2.44. There is no minimum capacity threshold.

Application of charges for excess reactive power

2.45. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of total active power (measured in kWh), excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.46. Power Factor is calculated as follows:

Cos θ = Power Factor



2.47. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AI\right), 0\right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.48. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.49. The square root calculation will be to two decimal places.

2.50. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max\left(\max(RI,RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times AE\right), 0\right)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

2.51. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.52. The square root calculation will be to two decimal places.

2.53. This calculation is completed for every half hour and the values summated over the billing period.

Incorrectly allocated charges

2.54. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection and metering information. We are responsible for deciding the voltage of connection while the Supplier determines and provides the metering information.

2.55. Generally, the voltage of connection is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer. This is normally established when the MPAN/MSID is created and will include information about whether the MPAN/MSID is for import or export purposes. Where an MPAN/MSID is used for export purposes the type of generation (intermittent or non-intermittent) will also be determined.

2.56. The Supplier provides us with metering information which enables us to allocate charges where there is more than one charge per voltage level. This metering data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When this happens we will change the allocation of charges accordingly.

2.57. Where it has been identified that a charge is likely to be incorrectly allocated due to the wrong voltage of connection (or import/export details) then a correction request must be made to us. Requests from persons other than the current Supplier must be accompanied by a Letter of Authority from the Customer; the existing Supplier must also be informed. Any request must be supported by an explanation of why it is believed that the current charge is wrongly applied along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to correct the current charge that also includes a request to backdate the correction must

include justification as to why it is considered appropriate to backdate the change.

2.58. If it has been identified that a charge has been incorrectly allocated due to the metering data, then a correction request should be made to the Supplier.

2.59. Where we agree that an MPAN/MSID has been assigned to the wrong voltage level then we will correct it by allocating the correct set of charges for that voltage level. Any adjustment for incorrectly applied charges will be as follows:

- Any credit or additional charge will be issued to the Suppliers who were effective during the period of the change.
- The correction will be applied from the date of the request back to the date of the incorrect allocation or up to the maximum period specified by the Limitation Act (1980) in England and Wales which covers a six year period, whichever is the shorter.

2.60. Should we reject the request a justification will be provided to the requesting Party.

2.61. We shall not unreasonably withhold or delay any agreement to correct the charges applied and would expect to reach agreement within three months from the date of request.

Generation charges for pre-2005 Designated EHV Properties

2.62. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from UoS charges for generation unless one of the following criteria has been met:

- 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with connection agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive Use of System Charges for generation from the next charging year following the expiry of their 25 years exemption, (starting 1st April), or
- the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided, there will be no further opportunity to opt out.

2.63. Furthermore if an exempt Customer makes an alteration to its export requirement, then the Customer may be eligible to be charged for the additional capacity required or energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

Provision of billing data

2.64. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or the Distribution Connection and Use of System Agreement (DCUSA) such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

2.65. The metering data shall identify the amount consumed and/or produced in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.66. Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0036 (as agreed with us). The data shall be emailed to wpdduos@westernpower.co.uk.

2.67. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data.

Out of area Use of System Charges

2.68. We do not operate networks outside our Distribution Service Area.

Licensed Distribution Network Operator charges

2.69. Licenced Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Service Area.

2.70. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the ‘all-the-way’ charge and is dependent upon the voltage of connection of each Embedded Network to the Host DNO’s network. The same charge elements will apply as those that

match the LDNO's end Customer charges. The relevant charge structures are set out in Annex 4.

2.71. We do not apply a default tariff for invalid combinations.

- For NHH Profile Class 1 & 2 multi-rate and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clocktime. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 1 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.30-07.30 clocktime and these SSCs are listed in Schedule 2.
- For NHH Profile Class 3 & 4 multi-rate tariffs and other off-peak tariffs, night is defined as any seven hours determined and agreed by WPD between 21.00 and 09.00 hours clocktime. Currently agreed regimes (Standard Settlement Configurations) are listed in Schedule 3 and DUoS charges for these are based on Total kWh by Settlement Class. If other regimes are installed in a premise, WPD will charge DUoS based on a default regime of 00.30-07.30 clocktime and these SSCs are listed in Schedule 4.
- For NHH Profile Class 5 to 8 multi-rate tariffs and other off-peak tariffs, night is defined as a seven hour period normally starting at 00.30 hours clock time. If other regimes are installed in a premise, unless otherwise agreed WPD will charge DUoS based on a default regime of 00.30-07.30 clock time using the half-hourly kWh by Settlement Class.

2.72. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.73. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

2.74. The Electricity and Gas (Internal Market) Regulations 2011 introduced new obligations on owners of licence exempt distribution networks (sometimes

called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.

2.75. When Customers (both domestic and commercial) are located within an exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.76. Licence exempt distribution networks owners can provide third party access using either full Settlement metering or the difference metering approach.

Full Settlement metering

2.77. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the exempt distribution network.

2.78. In this approach our UoS charges will be applied to each MPAN.

Difference metering

2.79. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premise. Under this approach the Customers requiring third part access on the exempt distribution network will have their own MPAN and must have a HH Metering System.

2.80. Unless agreed otherwise, our UoS charges will be applied using Gross or Net Settlement as applicable to the site.

Gross Settlement

2.81. Where one of our MPANs (Prefix 21) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.82. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 MRA data flow;
- the text file shall be emailed to wpdduos@westernpower.co.uk;
- the title of the email should also contain the phrase "gross data for difference metered private network".
- the text file and the title of the email shall contain the metering reference specified by us in place of the Settlement MPAN, i.e. a dummy alphanumeric reference to enable the relating of the gross metered data to a given boundary MPAN;
- the text filename shall be formed of the metering reference specified by us, followed by a hyphen, and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by ".txt"; and

2.83. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection which is to enter Settlement should continue to be sent using the Settlement MPAN.

Net Settlement

2.84. Where one of our MPANs (Prefix 21) is embedded within an licence exempt distribution network connected to one of our Distribution Systems, and difference metering is in place for Settlement purposes, and we do **not** receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.

3. Schedule of charges for use of the Distribution System

3.1. Tables listing the charges for the distribution of electricity for UoS are published in the annexes to this document.

3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from www.westernpower.co.uk.

3.3. Annex 1 contains charges applied to LV and HV Designated Properties.

3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected within their embedded Distribution System.

3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.

3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected in their embedded Distribution System.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the supply of electricity

4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost[8] as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy Settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account for the energy lost on the Distribution System.

4.2. We are responsible for calculating the Line Loss Factors[9] (LLFs) and providing these to Elexon. Elexon are the company that manages the BSC. This code covers the governance and rules for the balancing and Settlement arrangements.

4.3. Annex 5 provides the LLFs that are used to adjust the Metering System volumes to take account of losses on the distribution network.

Calculation of Line Loss Factors

4.4. LLFs are calculated in accordance with BSC procedure 128 which determines the principles with that we must comply when calculating LLFs.

4.5. LLFs are calculated using either a generic method or a site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.

4.6. The Elexon website (http://www.elexon.co.uk/reference/technical-operations/losses/) contains more information on LLFs. This page also has links to BSC procedure 128 and to our LLF methodology.

Line Loss Factor time periods

4.7. LLFs are calculated for a set number of time periods during the year and are detailed in Annex 5.

[8] Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

[9] Also referred to as Loss Adjustment Factors.

Line Loss Factor tables

4.8. When using the LLF tables in Annex 5 reference should be made to the LLFC allocated to the MPAN to find the appropriate LLF.

4.9. The Elexon portal website, www.elexonportal.co.uk, contains the LLFs in standard industry data format (D0265). A User guide with details on registering and using the portal can be downloaded from:

www.elexonportal.co.uk/Userguide

5. Notes for Designated EHV Properties

EDCM LRIC nodal group costs

5.1. A table is provided in the accompanying spreadsheet which shows the underlying LRIC nodal group costs used to calculate the current EDCM charges. This spreadsheet is available to download from our website.

5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published in an addendum to that statement as and when necessary.

5.4. The form of the addendum is detailed in Annex 6 to this statement.

5.5. The addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The addendum will include charge information that under enduring circumstances would be found in Annex 2 and Line Loss Factors that would normally be found in Annex 5.

5.6. The new Designated EHV Properties charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

5.7. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to relevant DCUSA parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand-side management

5.8. Our Demand Side Management approach is as follows:

- All EDCM Customers may apply to enter into a Demand Side Management Contract
- We may, at its sole discretion approach specific Customers, aggregators or Suppliers to provide a range of demand side responses in specific locations based on network needs. These agreements may be for pre or post fault arrangements. It is at our sole discretion whether to offer post-fault Demand Side Management agreements.
- Payments accrued by a Customer who enters into a Demand Side Management agreement will be reflected in their Distribution Use of System Charges to their Supplier. Payments may be subject to reduction if the Customer fails to deliver demand reductions in accordance with the agreement
- The minimum demand reduction capacity a Customer can offer is 25% of its Maximum Import Capacity.

5.9. Requests for Demand Side Management agreements should be sent to the Income and Connections Manager at the address shown in paragraph 1.11.

6. Electricity distribution rebates

6.1. There was a uniform discount of £5.00 per domestic Customer to the Fixed Charge in the charging year 2014/15. This was in line with the Government announcement of 2nd December 2013 and will be recovered by adjustments to the same charge in future years.

7. Accounting and administration services

7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.

7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.

7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.0

8. Charges for electrical plant provided ancillary to the grant of use of system

8.1. None

Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end User rather than an LDNO. An end User in this context is a Supplier who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and Settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf.
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from who, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an Exit Point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.

<table>
<tr><th>Term</th><th>Definition</th></tr>
<tr><td>Distributor IDs</td><td>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.
<table>
<tr><th>ID</th><th>Name</th><th>Operator</th></tr>
<tr><td>10</td><td>Eastern</td><td>UK Power Networks</td></tr>
<tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr>
<tr><td>12</td><td>London</td><td>UK Power Networks</td></tr>
<tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr>
<tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr>
<tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr>
<tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr>
<tr><td>17</td><td>Scottish Hydro Electric</td><td>Scottish Hydro Electric Power Distribution plc</td></tr>
<tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr>
<tr><td>19</td><td>South Eastern</td><td>UK Power Networks</td></tr>
<tr><td>20</td><td>Southern Electric</td><td>Southern Electric Power Distribution plc</td></tr>
<tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr>
<tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr>
<tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr>
<tr><td>24</td><td>GTC</td><td>Independent Power Networks</td></tr>
<tr><td>25</td><td>ESP Electricity</td><td>ESP Electricity</td></tr>
<tr><td>26</td><td>Energetics</td><td>Energetics Electricity Ltd</td></tr>
<tr><td>27</td><td>GTC</td><td>The Electricity Network Company Ltd</td></tr>
<tr><td>29</td><td>Harlaxton Energy Networks</td><td>Harlaxton Energy Networks</td></tr>
</table></td></tr>
<tr><td>Distribution Connection and Use of System Agreement (DCUSA)</td><td>The DCUSA is a multi-party contract between the licensed Electricity Distributors, Suppliers, generators and Offshore Transmission Owners of Great Britain.
It is a requirement that all licensed Electricity Distributors and Suppliers become parties to the DCUSA.</td></tr>
<tr><td>Distribution Network Operator (DNO)</td><td>An Electricity Distributor that operates one of the 14 Distribution Services Areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.</td></tr>
<tr><td>Distribution Services Area</td><td>The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.</td></tr>
</table>

Term	Definition
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: • Grid Supply Points or generation sets or other Entry Points to the points of delivery to: • Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded LDNO	This refers to an LDNO operating a distribution network which is embedded within another distribution network.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another distribution network.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.

Term	Definition
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP Group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data - see https://www.elexonportal.co.uk/MDDVIEWER.
kVA	Kilovolt amperes.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one “unit” of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a licence in respect of distribution activities in Great Britain.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and Use of System Charges.
Load Factor	$= \frac{annual\ consumption\ (kWh)}{maximum\ demand\ (kW) \times hours\ in\ year}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer’s installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer’s installation as specified in the connection agreement.

Term	Definition
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half-hourly metering equipment; • Measurement Class B – non-half-hourly Unmetered Supplies; • Measurement Class C – half-hourly metering equipment at or above 100kW premises; • Measurement Class D – half-hourly Unmetered Supplies; and • Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer. • Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering Point Administration Number (MPAN)	A number relating to a Metering Point under the MRA.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the Exit Point or Entry Point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.
Master Registration Agreement (MRA)	The MRA is an Agreement that sets out terms for the provision of Metering Point Administration Services (MPAS) Registrations, and procedures in relation to the Change of Supplier to any premise/Metering Point.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. Host DNO→primary nested DNO→ secondary nested DNO→customer).

Term	Definition
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Settlement	The determination and Settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes .
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit Points deemed to be suitable as Unmetered Supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520[10].
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a Supplier, generator or other DNO.

[10] Balancing and Settlement Code Procedures are available from http://www.elexon.co.uk/pages/bscps.aspx

Appendix 2 - Guidance notes[11]

Background

1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end Users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

1.2. In most cases your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases for example business Users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.

1.3. Where electricity is generated at a property your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.

1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge and identifying whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

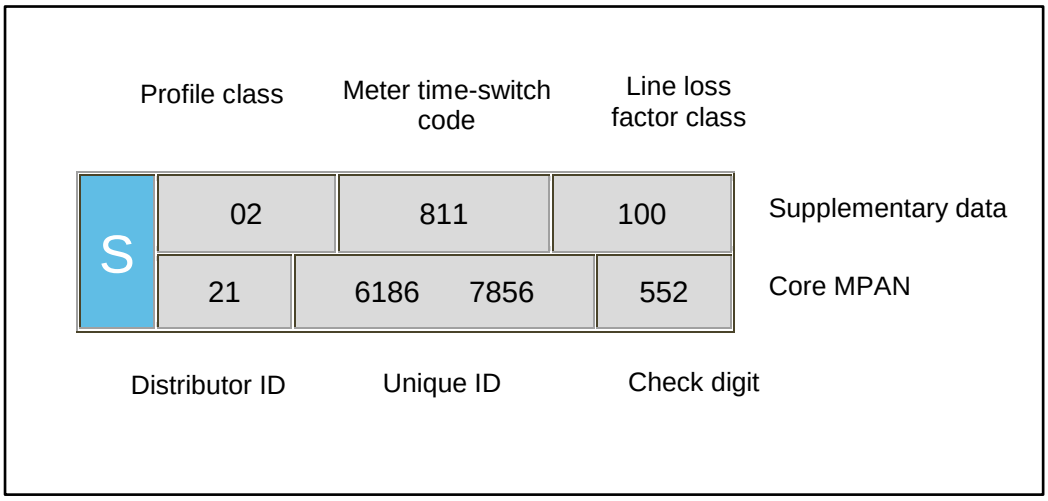
1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and a MPAN for catering).

1.6. The full MPAN is a 21 digit number, preceded by an 'S'. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your Electricity Distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premise.

[11] These guidance notes are provided for additional information and do not form part of the application of charges.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



1.8. Generally you will only need to know the Distributor ID and Line Loss Factor Class (LLFC) to identify the distribution charges for your premise. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the core MPAN. Our Distributor ID is 21. Other Distributor IDs can be referenced in the glossary.

1.9. Additionally it can be useful to understand the Profile Class provided in the supplementary data. The Profile Class will be a number between 00 and 08. The following list provides details of the allocation of Profile Classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%

- ‘07’ – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- ‘08’ – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- ‘00’ – Half-hourly metered demand and generation Customers

1.10. Unmetered Supplies will be allocated to Profile Class 01, 08 and 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the Profile Class will affect your charges. If you feel that you have been allocated the wrong Profile Class, please contact your Supplier as they are responsible for this.

Your charges

1.12. All distribution charges that relate to our Distributor ID 21 are provided in this statement.

1.13. You can identify your charges by referencing your Line Loss Factor Class, from Annex 1. If the MPAN is for a Designated Extra High Voltage Property then the charges will be found in Annex 2. In a few instances, the charges maybe contained in Annex 3. When identifying charges in Annex 2, please note that some Line Loss Factor Classes have more than one charge. In this instance you will need to select the correct charge by cross referencing with the core MPAN provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet ‘Schedule of charges and other tables’ found in the sheet called ‘Charge Calculator’. This spreadsheet can be downloaded from www.westernpower.co.uk.

Reducing your charges

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period where demand use is likely to be cheaper outside peak periods and generation credits more beneficial, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above, provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if best practice design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.

1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.

1.21. There are many advantages that can be achieved by correcting poor power factor. These include reduced energy bills through lower reactive charges; lower capacity charges; reduced power consumption; and reduced voltage drop in long cable runs.

Site-specific EDCM charges

1.22. A site classified as a Designated EHV Property is subject to a locational based charging methodology (referred to as EDCM) for higher voltage network Users. Distributors use two approved approaches; Long Run Incremental Cost Pricing

(LRIC) and Forward Cost Pricing (FCP). We use the LRIC. The EDCM will apply to Customers connected at Extra High Voltage (EHV) or connected at High Voltage (HV) and metered at a higher voltage transformation substation.

1.23. EDCM charges are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive payment.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge** - This charge recovers our operational costs associated with those connection assets that are provided for the 'sole' use by the Customer. The value of these assets is used as a basis to derive the charge.

b) **Capacity charge (pence/kVA/day)** - This charge recovers the relevant LRIC cost, the National Grid Electricity Transmission (NGET) cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes, contact us via the details in paragraph 1.12

The LRIC cost is locational and reflects our assessment of future network reinforcement necessary at voltage of connection (local) and beyond at all higher voltages (remote) relevant to the Customer's connection. This results in higher costs in more capacity congested parts of the network, reflecting the greater likelihood of future reinforcement in these areas, and lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs and a residual amount to ensure recovery of our regulated allowed revenue. The capacity charge recovers these costs using the Customer usage profile and the relevant

assets being used to transport electricity between the source substation and Customer's Metering Point.

c) **Super-red unit charge (pence/kWh**) - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied on consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red period. Therefore reducing consumption in the Super-red period may be beneficial.

1.26. **Reactive Power** -The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the Customer's power factor for example unit charges can increase if your site power factor is poor , lower than 0.95. Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final LV and HV charges

Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

	Open LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
Domestic Unrestricted	100, 105, 800, 860	1	2.623			3.97				
Domestic Two Rate	101, 106, 801, 861,	2	2.838	0.185		3.97				
Domestic Off Peak (related MPAN)	194, 843	2	0.273							
Small Non Domestic Unrestricted	200, 810, 862	3	2.063			6.91				
Small Non Domestic Two Rate	201, 811, 863	4	2.654	0.237		6.91				
Small Non Domestic Off Peak (related MPAN)	294	4	0.282							
LV Medium Non-Domestic	300	5-8	2.475	0.145		40.89				
LV Sub Medium Non-Domestic	344	5-8	2.366	0.135		28.51				
LV Network Domestic	116	0	15.658	1.562	0.150	3.97				
LV Network Non-Domestic Non-CT	117	0	15.659	1.560	0.150	6.91				

	Open LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA/day	Closed LLFCs
LV HH Metered	300	0	12.049	1.191	0.110	9.97	2.78	0.427	2.78	
LV Sub HH Metered	344	0	9.431	0.915	0.079	7.54	3.27	0.366	3.27	
HV HH Metered	400	0	8.670	0.835	0.066	75.82	3.30	0.286	3.30	
NHH UMS category A	718	8	2.225							
NHH UMS category B	701	1	2.539							
NHH UMS category C	719	1	3.792							
NHH UMS category D	720	1	1.955							
LV UMS (Pseudo HH Metered)	700	0	34.201	2.202	0.828					
LV Generation NHH or Aggregate HH	697	8 & 0	-0.810							
LV Sub Generation NHH	717	8	-0.745							
LV Generation Intermittent	697	0	-0.810					0.265		
LV Generation Non-Intermittent	603	0	-6.511	-0.644	-0.098			0.265		
LV Sub Generation Intermittent	602	0	-0.745					0.232		
LV Sub Generation Non-Intermittent	604	0	-6.004	-0.589	-0.090			0.232		
HV Generation Intermittent	698	0	-0.502			36.63		0.189		
HV Generation Non-Intermittent	606	0	-4.130	-0.381	-0.062	36.63		0.189		

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final EDCM charges

Time Periods for Designated EHV Properties

Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:30
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
504	504	2100040007060, 2100040007079, 2100040007088, 2100040007097, 2100040007102, 2100040007111, 2100040007120, 2100040007130, 2100040014545, 2189999999714				Corus Trostre	0.357	0.00	4.60	4.60	0.000	0.00	0.00	0.00
505	505	2100040135899, 2100040135904, 2189999999732				Corus Orb	0.118	2460.88	3.60	3.60	0.000	0.00	0.00	0.00
507	507	2100040067486	664	664	2100040067477	ABB Cornelly	1.024	9.35	1.70	1.70	-1.113	561.50	0.05	0.05
508	508	2100041079038	674	674	2100041079047	Bettws	0.000	9.46	1.74	1.74	0.000	757.10	0.05	0.05
509	509	2100040126342	660	660	2100040126333	Blaen Bowi	1.806	6.76	2.12	2.12	0.000	356.23	0.05	0.05
510	510	2199989614144				Mir Steel	0.000	735.08	0.72	0.72	0.000	0.00	0.00	0.00
511	511	2199989271918, 2199989271927, 2199989271936, 2199989610089				Boc Margam	0.000	1924.43	3.70	3.70	0.000	0.00	0.00	0.00
512	512	2199989610024	778	778	2100041256140	Ford Bridgend	0.339	2502.86	5.09	5.09	0.000	69.52	0.05	0.05
513	513	2199989616995				Alcoa	0.025	728.65	1.98	1.98	0.000	0.00	0.00	0.00
514	514	2189999999928				Celsa Rod Mills	0.000	4737.96	2.50	2.50	0.000	0.00	0.00	0.00
515	515	2199989638961, 2199989638970	618	618	2100040867636, 2100040867645	Murphy Oil	1.659	3364.26	5.16	5.16	-1.659	3027.83	0.05	0.05
517	517	2189999998678				Chevron	0.000	28169.84	2.51	2.51	0.000	0.00	0.00	0.00
518	518	2189999996884, 2189999996893	619	619	2100040023638, 2100040023647	Interbrew Magor USKM	0.032	122.29	7.14	7.14	0.000	0.00	0.00	0.00
519	519	2199989611204				Mainline Pipelines	1.310	119.66	5.56	5.56	0.000	0.00	0.00	0.00
520	520	2189999999937				Celsa 33 11	0.708	2688.00	2.53	2.53	0.000	0.00	0.00	0.00
522	522	2199989628537				Lafarge - Blue Circle	0.000	753.12	3.44	3.44	0.000	0.00	0.00	0.00
529	529	2189999997275, 2189999997284, 2189999997293, 2189999997309				Inco	0.008	1263.12	4.06	4.06	0.000	0.00	0.00	0.00
531	531	2199989628430				Swansea University	0.678	2402.84	3.62	3.62	0.000	0.00	0.00	0.00
532	532	2199989640232				DCWW Nantgaredig	1.221	728.65	3.16	3.16	0.000	0.00	0.00	0.00
533	533	2199989633165, 2199989633174, 2199989633183	633	633	2198765427530	Bridgend Paper Mill	0.000	283.42	3.38	3.38	0.000	0.00	0.00	0.00
534	534	2189999997451, 2189999997460, 2189999997683				Momentive Chemicals	0.000	358.99	6.91	6.91	0.000	0.00	0.00	0.00
535	535	2189999998924, 2189999998933, 2189999998942, 2199989663578	617	617	2100040890430, 2100040890440, 2100040890459, 2100040890412	Monsanto	0.031	308.81	3.52	3.52	-1.230	169.85	0.05	0.05
536	536	2199989353701, 2199989353710	636	636	2189999997354	Dow Corning	0.000	83.35	8.37	8.37	0.000	0.00	0.00	0.00
538	538	2198765295402	786	786	2100041213572	DCWW Rover Way	0.106	145.48	5.18	5.18	-0.165	93.85	0.05	0.05
539	539	2100040302060				Simms metals	0.020	764.30	1.81	1.81	0.000	0.00	0.00	0.00
541	541	2100040752410, 2100040752420	678	678	2100040752396, 2100040752401	Milford Energy	1.381	115.54	1.67	1.67	-1.381	123.79	0.05	0.05

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Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
542	542	2100040636538, 2100040653932				SHLNG	1.655	10989.49	5.44	5.44	0.000	0.00	0.00	0.00
545	545	2100040769015, 2100040769033, 2100040769042				Felindre	0.000	4348.67	1.34	1.34	0.000	0.00	0.00	0.00
546	546	2100040781360, 2100040781379				Timet	0.025	728.65	3.21	3.21	0.000	0.00	0.00	0.00
547	547	2100040495610	663	663	2100040495600	Blaen Cregan	0.001	3.27	2.05	2.05	0.000	0.00	0.00	0.00
548	548	2100040878007	668	668	2100040878016	Blaengwen	0.179	521.86	2.44	2.44	0.000	12002.74	0.05	0.05
549	549	2199989639264	651	651	2199989632384	Bryn Titli	0.861	18.92	3.34	3.34	0.000	0.00	0.00	0.00
571	571	2100040067538	665	665	2100040067529	Crymlin Burrows	0.054	106.32	2.97	2.97	0.000	0.00	0.00	0.00
572	572	2199989635669	652	652	2189999997390	Dyffryn Brodyn	1.299	3.40	2.31	2.31	0.000	0.00	0.00	0.00
574	574	2199989614809	653	653	2199989612769	Llyn Brianne	1.331	17.90	1.78	1.78	0.000	0.00	0.00	0.00
575	575	2100041079171	676	676	2100041079180	Maerdy	0.241	16.32	1.28	1.28	0.000	1468.65	0.05	0.05
577	577	2100040719992	661	661	2100040719983	Margam Biomass	0.762	254.77	0.98	0.98	-0.762	2012.68	0.05	0.05
579	579	2100040485950	670	670	2100040485940	Pwllfa Gwatkin	0.159	16.83	1.28	1.28	0.000	0.00	0.00	0.00
580	580	2199989641937	650	650	2189999997345	Taff Ely	0.000	3.30	1.71	1.71	0.000	380.41	0.05	0.05
581	581	2100040609516	662	662	2100040609507	Trecatti	0.048	86.69	1.18	1.18	-0.080	520.15	0.05	0.05
582	582	2100040694060	666	666	2100040694051	Withy Hedges	4.432	7.82	1.23	1.23	-4.467	449.74	0.05	0.05
583	583	2198765146436	659	659	2198765142992	Parc Cynog	1.276	0.00	2.10	2.10	0.000	0.00	0.00	0.00
584	584	2100040841771	667	667	2100040841780	Parc Cynog (Pendine)	1.276	21.82	1.88	1.88	0.000	380.79	0.05	0.05
585	585	2100040960600	684	684	2100040960619	Maesgwyn	0.000	85.64	1.79	1.79	0.000	4453.06	0.05	0.05
586	586	2100040989413	679	679	2100040989431	Ferndale Wind Farm	0.000	23.39	1.74	1.74	0.000	748.46	0.05	0.05
587	587	2100041090096	685	685	2100041090087	Pant y Wal WF	0.000	29.77	1.24	1.24	0.000	2780.23	0.05	0.05
588	588	2100041063650	686	686	2100041063669	Mynydd Portref	0.000	9.83	1.55	1.55	0.000	655.25	0.05	0.05
589	589		687	687		NEWTON DOWN	1.185	18.56	1.57	1.57	0.000	371.21	0.05	0.05
590	590	2100041200253	649	649	2100041200262	Tiers Cross (Rose Cottage)	0.000	8.90	2.75	2.75	0.000	853.95	0.05	0.05
593	593	2189999997503, 2189999997512				Camford	1.405	0.00	4.92	4.92	0.000	0.00	0.00	0.00
594	594	2189999997025, 2189999997034, 2189999997043				Hoover	0.713	358.99	7.62	7.62	0.000	0.00	0.00	0.00
620	620	2199989611348				University Hospital of Wales	1.171	239.33	2.73	2.73	0.000	0.00	0.00	0.00
622	622	2199989609970				QuinetiQ	2.484	119.66	9.64	9.64	0.000	0.00	0.00	0.00
623	623	2100041070815, 2100041071828				Western Coal	0.242	0.00	3.86	3.86	0.000	0.00	0.00	0.00
625	625	2100040983990	658	658	2199989641360	Tregaron	2.730	1.18	1.52	1.52	-2.730	118.48	0.05	0.05
627	627	2100041072798	646	646	2100041072803	WAUNLAN 33kV TEE	0.259	3.44	1.17	1.17	-0.259	687.14	0.05	0.05
628	628	2100041078805	645	645	2100041078814	BRITON FERRY 33kV	0.037	1.79	1.20	1.20	-0.099	388.87	0.05	0.05
629	629	2100041089700	644	644	2100041089685	HIRWAUN 33kV	0.154	4.26	1.19	1.19	-0.187	926.52	0.05	0.05
631	631	2100041080121	643	643	2100041080130	Ffos Las Tee	0.142	7.77	2.27	2.27	0.000	388.58	0.05	0.05
632	632	2100041080140	642	642	2100041080177	Pont Andrew Tee	0.339	7.86	4.88	4.88	0.000	393.04	0.05	0.05
880	880	2189999997595, 2189999997600	601	601	2189999998739, 2100041120244	Tata Margam	0.000	0.00	2.57	2.57	-0.940	0.00	0.05	0.05
882	882	2100041103391	790	790	2100041103407	TIR JOHN STOR 33KV GEN	0.053	10.57	1.18	1.18	-0.064	397.60	0.05	0.05
883	883	2100041105593	940	940	2100041105609	Wear Point WF	2.517	7.61	1.67	1.67	0.000	1087.66	0.05	0.05
884	884	2100041113229	791	791	2100041113247	West Farm PV	1.847	4.62	1.65	1.65	0.000	408.27	0.05	0.05
885	885	2100041113326	792	792	2100041113335	Jordanston Farm PV	2.301	2.15	2.15	2.15	0.000	488.24	0.05	0.05
886	886	2100041115787	793	793	2100041115796	RUDBAXTON 33KV GEN	4.420	4.34	1.65	1.65	0.000	954.88	0.05	0.05
887	887	2100041119258	941	941	2100041119267	WOGASTON FARM 33KV	1.635	3.27	1.73	1.73	0.000	544.74	0.05	0.05
888	888	2100041120350	942	942	2100041120360	DOWLAIS STOR 33KV GEN	0.047	3.58	2.60	2.60	-0.047	780.09	0.05	0.05
463	463	2100041136537	943	943	2100041136546	HOPLASS FARM	1.635	1.89	1.73	1.73	0.000	568.04	0.05	0.05
890	890	2100041142372	944	944	2100041142381	TRIDENT PARK	0.007	201.19	1.73	1.73	-0.007	1290.48	0.05	0.05
891	891	2100041150763	945	945	2100041150772	BAGLAN	0.037	4.88	1.68	1.68	0.000	1220.66	0.05	0.05
892	892	2100041150781	946	946	2100041150790	Whitland (Caermelyn)	4.649	3.88	5.31	5.31	0.000	388.03	0.05	0.05
893	893	2100041150833	947	947	2100041150842	LIDDLESTONE RIDGE	3.062	2.12	1.83	1.83	0.000	444.17	0.05	0.05
894	894	2100041172093	948	948	2100041172109	GARN FARM	0.000	6.68	1.70	1.70	0.000	427.61	0.05	0.05
895	895	2100041172075	949	949	2100041172084	PEAKGEN	0.055	10.55	1.74	1.74	-0.072	422.03	0.05	0.05
896	896	2100041195090	950	950	2100041195106	TREGUFF	0.000	10.00	1.78	1.78	0.000	380.19	0.05	0.05
897	897	2100041197887	951	951	2100041197896	LOUGHOR FARM	0.000	2.09	1.77	1.77	0.000	402.66	0.05	0.05
898	898	2100041197869	952	952	2100041197878	SUTTON FARM	0.001	24.90	1.72	1.72	0.000	766.08	0.05	0.05
899	899	2100041201318	953	953	2100041201327	CEFN BETINGAU	0.000	1.99	1.65	1.65	0.000	716.61	0.05	0.05
900	900	2100041201293	954	954	2100041201309	CLAWDD DU 33KV GEN	0.143	1.51	1.68	1.68	0.000	619.89	0.05	0.05
901	901	2100041212221	955	955	2100041212230	PENTRE FARM	0.339	121.14	2.16	2.16	0.000	1211.44	0.05	0.05
902	902	2100041221059	956	956	2100041221068	BARRY STOR	0.007	9.61	1.46	1.46	-0.007	384.44	0.05	0.05
903	903	2100041230833	957	957	2100041230842	FENTON FARM	4.362	2.48	1.67	1.67	0.000	1787.62	0.05	0.05
904	904	2100041240344	958	958	2100041240353	YERBESTON GATE	3.494	0.97	2.16	2.16	0.000	389.22	0.05	0.05

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Import Unique Identifier	LLFC	Import MPANs/MSIDs	Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
905	905	2100041251258	959	959	2100041251267	PENYCAE	0.143	0.00	1.67	1.67	0.000	0.00	0.05	0.05
906	906	2100041251276	960	960	2100041251285	SARON	0.143	6.59	1.67	1.67	0.000	1025.42	0.05	0.05
907	907	2100041254969	961	961	2100041254978	HENDRE FAWR FARM	0.238	1.46	2.04	2.04	0.000	495.35	0.05	0.05
908	908	2100041257250	962	962	2100041257269	HENDAI FARM	0.049	3.36	1.75	1.75	0.000	559.98	0.05	0.05
909	909	2100041258591	963	963	2100041258607	CWM CAE SINGRUG	5.055	3.90	1.98	1.98	0.000	390.15	0.05	0.05
910	910	2100041252819	964	964	2100041252837	BRYNTEG FARM	0.390	3.16	2.16	2.16	0.000	395.17	0.05	0.05
911	911	2100041260304	965	965	2100041260313	COURT COLEMAN	2.071	8.20	1.74	1.74	0.000	2461.16	0.05	0.05
912	912	2100041260331	966	966	2100041260340	LLWYNDDU	2.050	1.75	3.27	3.27	0.000	407.29	0.05	0.05
913	913	2100041260651	967	967	2100041260660	STORMY DOWN	1.157	54.82	2.33	2.33	-1.256	356.35	0.05	0.05
914	914	2100041260633	968	968	2100041260642	ABERGELLI FARM	0.000	23.78	1.65	1.65	0.000	1534.88	0.05	0.05
916	916	2100041265516	970	970	2100041265525	YERBESTON Chapel Hill	1.632	21.20	1.73	1.73	0.000	1695.88	0.05	0.05
7051	7051		7051	7051		Centrica	0.000	0.00	1.97	1.97	0.000	0.00	0.00	0.00
7159	7159		7159	7159		Solutia CVA	0.028	9.05	1.31	1.31	-0.038	255.78	0.05	0.05
7163	7163		7163	7163		Aberaman Park	0.007	15.90	1.64	1.64	-0.075	449.08	0.05	0.05
917	917	2100041265809	971	971	2100041265818	Aberaman Park Phase 2	0.006	103.45	1.82	1.82	-0.190	1213.78	0.05	0.05
2614	2614					Aberystwyth - Manweb	0.197	0.00	9.21	9.21	0.000	0.00	0.00	0.00
New Import 1	New Import 1	New Import 1	New Export 1	New Export 1	New Export 1	BEDLINOG	0.049	6.00	1.66	1.66	0.000	449.67	0.05	0.05
New Import 2	New Import 2	New Import 2	New Export 2	New Export 2	New Export 2	BERTHLLWYD FARM	0.000	2.96	1.64	1.64	0.000	493.84	0.05	0.05
New Import 3	New Import 3	New Import 3	New Export 3	New Export 3	New Export 3	BRYN CYRNAU ISAF	1.218	4.06	2.54	2.54	0.000	541.64	0.05	0.05
915	915	2100041264080	969	969	2100041264099	Crug Mawr Farm	2.050	0.76	2.92	2.92	0.000	654.46	0.05	0.05
New Import 4	New Import 4	New Import 4	New Export 4	New Export 4	New Export 4	DAFEN PARK	1.247	5.70	1.79	1.79	-1.386	113.97	0.05	0.05
New Import 5	New Import 5	New Import 5	New Export 5	New Export 5	New Export 5	HAFOD Y DAFAL	5.044	11.90	1.64	1.64	0.000	1020.11	0.05	0.05
New Import 6	New Import 6	New Import 6	New Export 6	New Export 6	New Export 6	JESUS COLLEGE	0.001	1.78	1.71	1.71	0.000	473.62	0.05	0.05
New Import 7	New Import 7	New Import 7	New Export 7	New Export 7	New Export 7	LOWER HOUSE FARM	0.932	19.51	2.13	2.13	0.000	858.58	0.05	0.05
New Import 8	New Import 8	New Import 8	New Export 8	New Export 8	New Export 8	NORTH TENEMENT	3.823	6.04	1.79	1.79	0.000	386.46	0.05	0.05
New Import 9	New Import 9	New Import 9	New Export 9	New Export 9	New Export 9	PANTYMOCH	0.000	3.00	2.14	2.14	0.000	600.84	0.05	0.05
New Import 10	New Import 10	New Import 10	New Export 10	New Export 10	New Export 10	PENRHIN	0.006	4.30	1.78	1.78	0.000	430.48	0.05	0.05
New Import 11	New Import 11	New Import 11	New Export 11	New Export 11	New Export 11	WHITTON MAWR	0.001	8.06	1.69	1.69	0.000	403.11	0.05	0.05
New Import 12	New Import 12	New Import 12	New Export 12	New Export 12	New Export 12	CEFN BLAENAU	2.943	2.35	2.25	2.25	0.000	117.32	0.05	0.05
New Import 13	New Import 13	New Import 13	New Export 13	New Export 13	New Export 13	GWENLAIS UCHAF FM	0.000	11.08	1.66	1.66	0.000	387.25	0.05	0.05
New Import 14	New Import 14	New Import 14	New Export 14	New Export 14	New Export 14	MYNYDD Y GYNON	0.000	25.44	1.78	1.78	0.000	1831.65	0.05	0.05
New Import 15	New Import 15	New Import 15	New Export 15	New Export 15	New Export 15	MYNYDD Y GWAIR	0.000	4.44	1.85	1.85	0.000	1065.70	0.05	0.05
New Import 16	New Import 16	New Import 16	New Export 16	New Export 16	New Export 16	MYNYDD Y GWRHYD	0.154	12.68	1.97	1.97	0.000	633.98	0.05	0.05
920	920	2100041269812	974	974	2100041269821	BLAENLLIEDI FM	0.339	1.02	2.48	2.48	0.000	508.94	0.05	0.05
918	918	2100041267912	972	972	2100041267930	CEFN BETINGAU B (Rhyd Y Pandy)	0.000	2.59	1.65	1.65	0.000	622.66	0.05	0.05
New Import 19	New Import 19	New Import 19	New Export 19	New Export 19	New Export 19	CLAWDDCAM	4.620	1.94	2.45	2.45	0.000	742.18	0.05	0.05
New Import 20	New Import 20	New Import 20	New Export 20	New Export 20	New Export 20	COOMBE FM	0.036	2.41	2.26	2.26	0.000	601.44	0.05	0.05
New Import 21	New Import 21	New Import 21	New Export 21	New Export 21	New Export 21	CWM RISCA	2.070	1.40	2.08	2.08	0.000	392.65	0.05	0.05
New Import 22	New Import 22	New Import 22	New Export 22	New Export 22	New Export 22	GELLIWERN ISAF	0.000	2.79	1.66	1.66	0.000	558.24	0.05	0.05
New Import 23	New Import 23	New Import 23	New Export 23	New Export 23	New Export 23	HAFOD Y DAFAL #2	5.044	13.61	1.64	1.64	0.000	1360.93	0.05	0.05
New Import 24	New Import 24	New Import 24	New Export 24	New Export 24	New Export 24	MAESGWYN PV	0.240	8.06	2.06	2.06	0.000	403.11	0.05	0.05
New Import 25	New Import 25	New Import 25	New Export 25	New Export 25	New Export 25	OAK COTTAGE	4.363	9.80	1.76	1.76	0.000	980.18	0.05	0.05
New Import 26	New Import 26	New Import 26	New Export 26	New Export 26	New Export 26	PENCEFNARDA UCHAF FM	0.000	2.62	2.01	2.01	0.000	943.76	0.05	0.05
460	460	2100041270311	975	975	2100041270320	PENRHIWARWYDD FM	5.074	5.65	2.17	2.17	0.000	494.51	0.05	0.05
New Import 28	New Import 28	New Import 28	New Export 28	New Export 28	New Export 28	RED COURT	1.231	2.82	1.79	1.79	0.000	451.17	0.05	0.05
New Import 29	New Import 29	New Import 29	New Export 29	New Export 29	New Export 29	RHEWL FM	0.036	4.17	2.07	2.07	0.000	476.79	0.05	0.05
New Import 30	New Import 30	New Import 30	New Export 30	New Export 30	New Export 30	ROSEDEW FM	0.000	9.12	2.39	2.39	0.000	637.55	0.05	0.05
New Import 31	New Import 31	New Import 31	New Export 31	New Export 31	New Export 31	SULLY MOORS	0.001	14.24	2.16	2.16	-0.058	379.80	0.05	0.05
919	919	2100041268837	973	973	2100041268846	TG & AE MORGAN (Haverfordwest PV)	4.362	3.43	1.67	1.67	0.000	686.05	0.05	0.05
New Import 33	New Import 33	New Import 33	New Export 33	New Export 33	New Export 33	TIR LAN	0.006	2.79	1.65	1.65	0.000	558.24	0.05	0.05
New Import 34	New Import 34	New Import 34	New Export 34	New Export 34	New Export 34	TRECOED	4.643	2.21	2.48	2.48	0.000	441.81	0.05	0.05
New Import 35	New Import 35	New Import 35	New Export 35	New Export 35	New Export 35	WESTERN LOG	0.000	296.16	1.55	1.55	-0.027	3257.79	0.05	0.05
New Import 36	New Import 36	New Import 36	New Export 36	New Export 36	New Export 36	TYTHEGSTON	1.818	91.97	2.51	2.51	-1.980	702.52	0.05	0.05
461	461	2100041270288				Cwm Bargoed	0.052	477.97	9.47	9.47	0.000	0.00	0.00	0.00

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final EDCM import charges

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
504	504	2100040007060, 2100040007079, 2100040007088, 2100040007097, 2100040007102, 2100040007111, 2100040007120, 2100040007130, 2100040014545, 2189999999714	Corus Trostre	0.357		4.60	4.60
505	505	2100040135899, 2100040135904, 2189999999732	Corus Orb	0.118	2,460.88	3.60	3.60
507	507	2100040067486	ABB Cornelly	1.024	9.35	1.70	1.70
508	508	2100041079038	Bettws		9.46	1.74	1.74
509	509	2100040126342	Blaen Bowi	1.806	6.76	2.12	2.12
510	510	2199989614144	Mir Steel		735.08	0.72	0.72
511	511	2199989271918, 2199989271927, 2199989271936, 2199989610089	Boc Margam		1,924.43	3.70	3.70
512	512	2199989610024	Ford Bridgend	0.339	2,502.86	5.09	5.09
513	513	2199989616995	Alcoa	0.025	728.65	1.98	1.98
514	514	2189999999928	Celsa Rod Mills		4,737.96	2.50	2.50
515	515	2199989638961, 2199989638970	Murphy Oil	1.659	3,364.26	5.16	5.16
517	517	2189999998678	Chevron		28,169.84	2.51	2.51
518	518	2189999996884, 2189999996893	Interbrew Magor USKM	0.032	122.29	7.14	7.14
519	519	2199989611204	Mainline Pipelines	1.310	119.66	5.56	5.56
520	520	2189999999937	Celsa 33 11	0.708	2,688.00	2.53	2.53
522	522	2199989628537	Lafarge - Blue Circle		753.12	3.44	3.44

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
529	529	2189999997275, 2189999997284, 2189999997293, 2189999997309	Inco	0.008	1,263.12	4.06	4.06
531	531	2199989628430	Swansea University	0.678	2,402.84	3.62	3.62
532	532	2199989640232	DCWW Nantgaredig	1.221	728.65	3.16	3.16
533	533	2199989633165, 2199989633174, 2199989633183	Bridgend Paper Mill		283.42	3.38	3.38
534	534	2189999997451, 2189999997460, 2189999997683	Momentive Chemicals		358.99	6.91	6.91
535	535	2189999998924, 2189999998933, 2189999998942, 2199989663578	Monsanto	0.031	308.81	3.52	3.52
536	536	2199989353701, 2199989353710	Dow Corning		83.35	8.37	8.37
538	538	2198765295402	DCWW Rover Way	0.106	145.48	5.18	5.18
539	539	2100040302060	Simms metals	0.020	764.30	1.81	1.81
541	541	2100040752410, 2100040752420	Milford Energy	1.381	115.54	1.67	1.67
542	542	2100040636538, 2100040653932	SHLNG	1.655	10,989.49	5.44	5.44
545	545	2100040769015, 2100040769033, 2100040769042	Felindre		4,348.67	1.34	1.34
546	546	2100040781360, 2100040781379	Timet	0.025	728.65	3.21	3.21
547	547	2100040495610	Blaen Cregan	0.001	3.27	2.05	2.05
548	548	2100040878007	Blaengwen	0.179	521.86	2.44	2.44
549	549	2199989639264	Bryn Titli	0.861	18.92	3.34	3.34
571	571	2100040067538	Crymlin Burrows	0.054	106.32	2.97	2.97
572	572	2199989635669	Dyffryn Brodyn	1.299	3.40	2.31	2.31
574	574	2199989614809	Llyn Brianne	1.331	17.90	1.78	1.78
575	575	2100041079171	Maerdy	0.241	16.32	1.28	1.28
577	577	2100040719992	Margam Biomass	0.762	254.77	0.98	0.98

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
579	579	2100040485950	Pwllfa Gwatkin	0.159	16.83	1.28	1.28
580	580	2199989641937	Taff Ely		3.30	1.71	1.71
581	581	2100040609516	Trecatti	0.048	86.69	1.18	1.18
582	582	2100040694060	Withy Hedges	4.432	7.82	1.23	1.23
583	583	2198765146436	Parc Cynog	1.276		2.10	2.10
584	584	2100040841771	Parc Cynog (Pendine)	1.276	21.82	1.88	1.88
585	585	2100040960600	Maesgwyn		85.64	1.79	1.79
586	586	2100040989413	Ferndale Wind Farm		23.39	1.74	1.74
587	587	2100041090096	Pant y Wal WF		29.77	1.24	1.24
588	588	2100041063650	Mynydd Portref		9.83	1.55	1.55
589	589		NEWTON DOWN	1.185	18.56	1.57	1.57
590	590	2100041200253	Tiers Cross (Rose Cottage)		8.90	2.75	2.75
593	593	2189999997503, 2189999997512	Camford	1.405		4.92	4.92
594	594	2189999997025, 2189999997034, 2189999997043	Hoover	0.713	358.99	7.62	7.62
620	620	2199989611348	University Hospital of Wales	1.171	239.33	2.73	2.73
622	622	2199989609970	QuinetiQ	2.484	119.66	9.64	9.64
623	623	2100041070815, 2100041071828	Western Coal	0.242		3.86	3.86
625	625	2100040983990	Tregaron	2.730	1.18	1.52	1.52
627	627	2100041072798	WAUNLAN 33kV TEE	0.259	3.44	1.17	1.17
628	628	2100041078805	BRITON FERRY 33kV	0.037	1.79	1.20	1.20
629	629	2100041089700	HIRWAUN 33kV	0.154	4.26	1.19	1.19
631	631	2100041080121	Ffos Las Tee	0.142	7.77	2.27	2.27
632	632	2100041080140	Pont Andrew Tee	0.339	7.86	4.88	4.88
880	880	2189999997595, 2189999997600	Tata Margam			2.57	2.57
882	882	2100041103391	TIR JOHN STOR 33KV GEN	0.053	10.57	1.18	1.18
883	883	2100041105593	Wear Point WF	2.517	7.61	1.67	1.67
884	884	2100041113229	West Farm PV	1.847	4.62	1.65	1.65
885	885	2100041113326	Jordanston Farm PV	2.301	2.15	2.15	2.15
886	886	2100041115787	RUDBAXTON 33KV GEN	4.420	4.34	1.65	1.65
887	887	2100041119258	WOGASTON FARM 33KV	1.635	3.27	1.73	1.73
888	888	2100041120350	DOWLAIS STOR 33KV GEN	0.047	3.58	2.60	2.60
463	463	2100041136537	HOPLASS FARM	1.635	1.89	1.73	1.73

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
890	890	2100041142372	TRIDENT PARK	0.007	201.19	1.73	1.73
891	891	2100041150763	BAGLAN	0.037	4.88	1.68	1.68
892	892	2100041150781	Whitland (Caermelyn)	4.649	3.88	5.31	5.31
893	893	2100041150833	LIDDLESTONE RIDGE	3.062	2.12	1.83	1.83
894	894	2100041172093	GARN FARM		6.68	1.70	1.70
895	895	2100041172075	PEAKGEN	0.055	10.55	1.74	1.74
896	896	2100041195090	TREGUFF		10.00	1.78	1.78
897	897	2100041197887	LOUGHOR FARM		2.09	1.77	1.77
898	898	2100041197869	SUTTON FARM	0.001	24.90	1.72	1.72
899	899	2100041201318	CEFN BETINGAU		1.99	1.65	1.65
900	900	2100041201293	CLAWDD DU 33KV GEN	0.143	1.51	1.68	1.68
901	901	2100041212221	PENTRE FARM	0.339	121.14	2.16	2.16
902	902	2100041221059	BARRY STOR	0.007	9.61	1.46	1.46
903	903	2100041230833	FENTON FARM	4.362	2.48	1.67	1.67
904	904	2100041240344	YERBESTON GATE	3.494	0.97	2.16	2.16
905	905	2100041251258	PENYCAE	0.143		1.67	1.67
906	906	2100041251276	SARON	0.143	6.59	1.67	1.67
907	907	2100041254969	HENDRE FAWR FARM	0.238	1.46	2.04	2.04
908	908	2100041257250	HENDAI FARM	0.049	3.36	1.75	1.75
909	909	2100041258591	CWM CAE SINGRUG	5.055	3.90	1.98	1.98
910	910	2100041252819	BRYNTEG FARM	0.390	3.16	2.16	2.16
911	911	2100041260304	COURT COLEMAN	2.071	8.20	1.74	1.74
912	912	2100041260331	LLWYNDDU	2.050	1.75	3.27	3.27
913	913	2100041260651	STORMY DOWN	1.157	54.82	2.33	2.33
914	914	2100041260633	ABERGELLI FARM		23.78	1.65	1.65
916	916	2100041265516	YERBESTON Chapel Hill	1.632	21.20	1.73	1.73
7051	7051		Centrica			1.97	1.97
7159	7159		Solutia CVA	0.028	9.05	1.31	1.31
7163	7163		Aberaman Park	0.007	15.90	1.64	1.64
917	917	2100041265809	Aberaman Park Phase 2	0.006	103.45	1.82	1.82
2614	2614		Aberystwyth - Manweb	0.197		9.21	9.21
New Import 1	New Import 1	New Import 1	BEDLINOG	0.049	6.00	1.66	1.66
New Import 2	New Import 2	New Import 2	BERTHLLWYD FARM		2.96	1.64	1.64
New Import 3	New Import 3	New Import 3	BRYN CYRNAU ISAF	1.218	4.06	2.54	2.54
915	915	2100041264080	Crug Mawr Farm	2.050	0.76	2.92	2.92
New Import 4	New Import 4	New Import 4	DAFEN PARK	1.247	5.70	1.79	1.79
New Import 5	New Import 5	New Import 5	HAFOD Y DAFAL	5.044	11.90	1.64	1.64

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2a - Schedule of Import Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Import Unique Identifier	LLFC	Import MPANs/MSIDs	Name	Import Super Red unit rate (p/kWh)	Import fixed charge (p/day)	Import capacity rate (p/kVA/day)	Import exceeded capacity rate (p/kVA/day)
New Import 6	New Import 6	New Import 6	JESUS COLLEGE	0.001	1.78	1.71	1.71
New Import 7	New Import 7	New Import 7	LOWER HOUSE FARM	0.932	19.51	2.13	2.13
New Import 8	New Import 8	New Import 8	NORTH TENEMENT	3.823	6.04	1.79	1.79
New Import 9	New Import 9	New Import 9	PANTYMOCH		3.00	2.14	2.14
New Import 10	New Import 10	New Import 10	PENRHIN	0.006	4.30	1.78	1.78
New Import 11	New Import 11	New Import 11	WHITTON MAWR	0.001	8.06	1.69	1.69
New Import 12	New Import 12	New Import 12	CEFN BLAENAU	2.943	2.35	2.25	2.25
New Import 13	New Import 13	New Import 13	GWENLAIS UCHAF FM		11.08	1.66	1.66
New Import 14	New Import 14	New Import 14	MYNYDD Y GYNON		25.44	1.78	1.78
New Import 15	New Import 15	New Import 15	MYNYDD Y GWAIR		4.44	1.85	1.85
New Import 16	New Import 16	New Import 16	MYNYDD Y GWRHYD	0.154	12.68	1.97	1.97
920	920	2100041269812	BLAENLLIEDI FM	0.339	1.02	2.48	2.48
918	918	2100041267912	CEFN BETINGAU B (Rhyd Y Pandy)		2.59	1.65	1.65
New Import 19	New Import 19	New Import 19	CLAWDDCAM	4.620	1.94	2.45	2.45
New Import 20	New Import 20	New Import 20	COOMBE FM	0.036	2.41	2.26	2.26
New Import 21	New Import 21	New Import 21	CWM RISCA	2.070	1.40	2.08	2.08
New Import 22	New Import 22	New Import 22	GELLIWERN ISAF		2.79	1.66	1.66
New Import 23	New Import 23	New Import 23	HAFOD Y DAFAL #2	5.044	13.61	1.64	1.64
New Import 24	New Import 24	New Import 24	MAESGWYN PV	0.240	8.06	2.06	2.06
New Import 25	New Import 25	New Import 25	OAK COTTAGE	4.363	9.80	1.76	1.76
New Import 26	New Import 26	New Import 26	PENCEFNARDA UCHAF FM		2.62	2.01	2.01
460	460	2100041270311	PENRHIWARWYDD FM	5.074	5.65	2.17	2.17
New Import 28	New Import 28	New Import 28	RED COURT	1.231	2.82	1.79	1.79
New Import 29	New Import 29	New Import 29	RHEWL FM	0.036	4.17	2.07	2.07
New Import 30	New Import 30	New Import 30	ROSEDEW FM		9.12	2.39	2.39
New Import 31	New Import 31	New Import 31	SULLY MOORS	0.001	14.24	2.16	2.16
919	919	2100041268837	TG & AE MORGAN (Haverfordwest PV)	4.362	3.43	1.67	1.67
New Import 33	New Import 33	New Import 33	TIR LAN	0.006	2.79	1.65	1.65
New Import 34	New Import 34	New Import 34	TRECOED	4.643	2.21	2.48	2.48
New Import 35	New Import 35	New Import 35	WESTERN LOG		296.16	1.55	1.55
New Import 36	New Import 36	New Import 36	TYTHEGSTON	1.818	91.97	2.51	2.51
461	461	2100041270288	Cwm Bargoed	0.052	477.97	9.47	9.47

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final EDCM export charges

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
664	664	2100040067477	ABB Cornelly	-1.113	561.50	0.05	0.05
674	674	2100041079047	Bettws		757.10	0.05	0.05
660	660	2100040126333	Blaen Bowi		356.23	0.05	0.05
778	778	2100041256140	Ford Bridgend		69.52	0.05	0.05
618	618	2100040867636, 2100040867645	Murphy Oil	-1.659	3,027.83	0.05	0.05
619	619	2100040023638, 2100040023647	Interbrew Magor USKM				
633	633	2198765427530	Bridgend Paper Mill				
617	617	2100040890430, 2100040890440, 2100040890459, 2100040890412	Monsanto	-1.230	169.85	0.05	0.05
636	636	2189999997354	Dow Corning				
786	786	2100041213572	DCWW Rover Way	-0.165	93.85	0.05	0.05
678	678	2100040752396, 2100040752401	Milford Energy	-1.381	123.79	0.05	0.05
663	663	2100040495600	Blaen Cregan				
668	668	2100040878016	Blaengwen		12,002.74	0.05	0.05
651	651	2199989632384	Bryn Titli				
665	665	2100040067529	Crymlin Burrows				
652	652	2189999997390	Dyffryn Brodyn				
653	653	2199989612769	Llyn Brianne				
676	676	2100041079180	Maerdy		1,468.65	0.05	0.05
661	661	2100040719983	Margam Biomass	-0.762	2,012.68	0.05	0.05
670	670	2100040485940	Pwllfa Gwatkin				
650	650	2189999997345	Taff Ely		380.41	0.05	0.05
662	662	2100040609507	Trecatti	-0.080	520.15	0.05	0.05
666	666	2100040694051	Withy Hedges	-4.467	449.74	0.05	0.05
659	659	2198765142992	Parc Cynog				
667	667	2100040841780	Parc Cynog (Pendine)		380.79	0.05	0.05
684	684	2100040960619	Maesgwyn		4,453.06	0.05	0.05
679	679	2100040989431	Ferndale Wind Farm		748.46	0.05	0.05
685	685	2100041090087	Pant y Wal WF		2,780.23	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
686	686	2100041063669	Mynydd Portref		655.25	0.05	0.05
687	687		NEWTON DOWN		371.21	0.05	0.05
649	649	2100041200262	Tiers Cross (Rose Cottage)		853.95	0.05	0.05
658	658	2199989641360	Tregaron	-2.730	118.48	0.05	0.05
646	646	2100041072803	WAUNLAN 33kV TEE	-0.259	687.14	0.05	0.05
645	645	2100041078814	BRITON FERRY 33kV	-0.099	388.87	0.05	0.05
644	644	2100041089685	HIRWAUN 33kV	-0.187	926.52	0.05	0.05
643	643	2100041080130	Ffos Las Tee		388.58	0.05	0.05
642	642	2100041080177	Pont Andrew Tee		393.04	0.05	0.05
601	601	2189999998739, 2100041120244	Tata Margam	-0.940		0.05	0.05
790	790	2100041103407	TIR JOHN STOR 33KV GEN	-0.064	397.60	0.05	0.05
940	940	2100041105609	Wear Point WF		1,087.66	0.05	0.05
791	791	2100041113247	West Farm PV		408.27	0.05	0.05
792	792	2100041113335	Jordanston Farm PV		488.24	0.05	0.05
793	793	2100041115796	RUDBAXTON 33KV GEN		954.88	0.05	0.05
941	941	2100041119267	WOGASTON FARM 33KV		544.74	0.05	0.05
942	942	2100041120360	DOWLAIS STOR 33KV GEN	-0.047	780.09	0.05	0.05
943	943	2100041136546	HOPLASS FARM		568.04	0.05	0.05
944	944	2100041142381	TRIDENT PARK	-0.007	1,290.48	0.05	0.05
945	945	2100041150772	BAGLAN		1,220.66	0.05	0.05
946	946	2100041150790	Whitland (Caermelyn)		388.03	0.05	0.05
947	947	2100041150842	LIDDLESTONE RIDGE		444.17	0.05	0.05
948	948	2100041172109	GARN FARM		427.61	0.05	0.05
949	949	2100041172084	PEAKGEN	-0.072	422.03	0.05	0.05
950	950	2100041195106	TREGUFF		380.19	0.05	0.05
951	951	2100041197896	LOUGHOR FARM		402.66	0.05	0.05
952	952	2100041197878	SUTTON FARM		766.08	0.05	0.05
953	953	2100041201327	CEFN BETINGAU		716.61	0.05	0.05
954	954	2100041201309	CLAWDD DU 33KV GEN		619.89	0.05	0.05
955	955	2100041212230	PENTRE FARM		1,211.44	0.05	0.05
956	956	2100041221068	BARRY STOR	-0.007	384.44	0.05	0.05
957	957	2100041230842	FENTON FARM		1,787.62	0.05	0.05
958	958	2100041240353	YERBESTON GATE		389.22	0.05	0.05
959	959	2100041251267	PENYCAE			0.05	0.05
960	960	2100041251285	SARON		1,025.42	0.05	0.05
961	961	2100041254978	HENDRE FAWR FARM		495.35	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
962	962	2100041257269	HENDAI FARM		559.98	0.05	0.05
963	963	2100041258607	CWM CAE SINGRUG		390.15	0.05	0.05
964	964	2100041252837	BRYNTEG FARM		395.17	0.05	0.05
965	965	2100041260313	COURT COLEMAN		2,461.16	0.05	0.05
966	966	2100041260340	LLWYNDDU		407.29	0.05	0.05
967	967	2100041260660	STORMY DOWN	-1.256	356.35	0.05	0.05
968	968	2100041260642	ABERGELLI FARM		1,534.88	0.05	0.05
970	970	2100041265525	YERBESTON Chapel Hill		1,695.88	0.05	0.05
7051	7051		Centrica				
7159	7159		Solutia CVA	-0.038	255.78	0.05	0.05
7163	7163		Aberaman Park	-0.075	449.08	0.05	0.05
971	971	2100041265818	Aberaman Park Phase 2	-0.190	1,213.78	0.05	0.05
New Export 1	New Export 1	New Export 1	BEDLINOG		449.67	0.05	0.05
New Export 2	New Export 2	New Export 2	BERTHLLWYD FARM		493.84	0.05	0.05
New Export 3	New Export 3	New Export 3	BRYN CYRNAU ISAF		541.64	0.05	0.05
969	969	2100041264099	Crug Mawr Farm		654.46	0.05	0.05
New Export 4	New Export 4	New Export 4	DAFEN PARK	-1.386	113.97	0.05	0.05
New Export 5	New Export 5	New Export 5	HAFOD Y DAFAL		1,020.11	0.05	0.05
New Export 6	New Export 6	New Export 6	JESUS COLLEGE		473.62	0.05	0.05
New Export 7	New Export 7	New Export 7	LOWER HOUSE FARM		858.58	0.05	0.05
New Export 8	New Export 8	New Export 8	NORTH TENEMENT		386.46	0.05	0.05
New Export 9	New Export 9	New Export 9	PANTYMOCH		600.84	0.05	0.05
New Export 10	New Export 10	New Export 10	PENRHIN		430.48	0.05	0.05
New Export 11	New Export 11	New Export 11	WHITTON MAWR		403.11	0.05	0.05
New Export 12	New Export 12	New Export 12	CEFN BLAENAU		117.32	0.05	0.05
New Export 13	New Export 13	New Export 13	GWENLAIS UCHAF FM		387.25	0.05	0.05
New Export 14	New Export 14	New Export 14	MYNYDD Y GYNON		1,831.65	0.05	0.05
New Export 15	New Export 15	New Export 15	MYNYDD Y GWAIR		1,065.70	0.05	0.05
New Export 16	New Export 16	New Export 16	MYNYDD Y GWRHYD		633.98	0.05	0.05
974	974	2100041269821	BLAENLLIEDI FM		508.94	0.05	0.05
972	972	2100041267930	CEFN BETINGAU B (Rhyd Y Pandy)		622.66	0.05	0.05
New Export 19	New Export 19	New Export 19	CLAWDDCAM		742.18	0.05	0.05
New Export 20	New Export 20	New Export 20	COOMBE FM		601.44	0.05	0.05
New Export 21	New Export 21	New Export 21	CWM RISCA		392.65	0.05	0.05
New Export 22	New Export 22	New Export 22	GELLIWERN ISAF		558.24	0.05	0.05
New Export 23	New Export 23	New Export 23	HAFOD Y DAFAL #2		1,360.93	0.05	0.05
New Export 24	New Export 24	New Export 24	MAESGWYN PV		403.11	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Annex 2b - Schedule of Export Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Export Unique Identifier	LLFC	Export MPANs/MSIDs	Name	Export Super Red unit rate (p/kWh)	Export fixed charge (p/day)	Export capacity rate (p/kVA/day)	Export exceeded capacity rate (p/kVA/day)
New Export 25	New Export 25	New Export 25	OAK COTTAGE		980.18	0.05	0.05
New Export 26	New Export 26	New Export 26	PENCEFNARDA UCHAF FM		943.76	0.05	0.05
975	975	2100041270320	PENRHIWARWYDD FM		494.51	0.05	0.05
New Export 28	New Export 28	New Export 28	RED COURT		451.17	0.05	0.05
New Export 29	New Export 29	New Export 29	RHEWL FM		476.79	0.05	0.05
New Export 30	New Export 30	New Export 30	ROSEDEW FM		637.55	0.05	0.05
New Export 31	New Export 31	New Export 31	SULLY MOORS	-0.058	379.80	0.05	0.05
973	973	2100041268846	TG & AE MORGAN (Haverfordwest PV)		686.05	0.05	0.05
New Export 33	New Export 33	New Export 33	TIR LAN		558.24	0.05	0.05
New Export 34	New Export 34	New Export 34	TRECOED		441.81	0.05	0.05
New Export 35	New Export 35	New Export 35	WESTERN LOG	-0.027	3,257.79	0.05	0.05
New Export 36	New Export 36	New Export 36	TYTHEGSTON	-1.980	702.52	0.05	0.05

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final LV and HV tariffs

NHH preserved charges/additional LLFCs

	Closed LLFCs	PCs	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day			
HV Medium Non-Domestic	400	**5-8**	**1.679**	**0.080**		**150.41**			
Notes:	Refer to main text in LC14 Statement Of Charges								

HH preserved charges/additional LLFCs

	Closed LLFCs	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess Capacity charge p/kVA
		0							.
Notes:									

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final LDNO tariffs

Time Bands for Half Hourly Metered Properties

Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties

	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO LV: Domestic Unrestricted	30300	1	1.785			2.70			
LDNO LV: Domestic Two Rate	30301	2	1.931	0.126		2.70			
LDNO LV: Domestic Off Peak (related MPAN)	30302	2	0.186						
LDNO LV: Small Non Domestic Unrestricted	30303	3	1.404			4.70			
LDNO LV: Small Non Domestic Two Rate	30304	4	1.806	0.161		4.70			
LDNO LV: Small Non Domestic Off Peak (related MPAN)	30305	4	0.192						
LDNO LV: LV Medium Non-Domestic	30306	5-8	1.684	0.099		27.82			
LDNO LV: LV Network Domestic	30307	0	10.653	1.063	0.102	2.70			
LDNO LV: LV Network Non-Domestic Non-CT	30308	0	10.654	1.061	0.102	4.70			
LDNO LV: LV HH Metered	30309	0	8.198	0.810	0.075	6.78	1.89	0.291	1.89
LDNO LV: NHH UMS category A	30310	8	1.514						
LDNO LV: NHH UMS category B	30311	1	1.727						
LDNO LV: NHH UMS category C	30312	1	2.580						
LDNO LV: NHH UMS category D	30313	1	1.330						
LDNO LV: LV UMS (Pseudo HH Metered)	30314	0	23.269	1.498	0.563				

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO LV: LV Generation NHH or Aggregate HH	30315	8 & 0	-0.810						
LDNO LV: LV Generation Intermittent	30316	0	-0.810					0.265	
LDNO LV: LV Generation Non-Intermittent	30317	0	-6.511	-0.644	-0.098			0.265	
LDNO HV: Domestic Unrestricted	30318	1	0.948			1.44			
LDNO HV: Domestic Two Rate	30319	2	1.026	0.067		1.44			
LDNO HV: Domestic Off Peak (related MPAN)	30320	2	0.099						
LDNO HV: Small Non Domestic Unrestricted	30321	3	0.746			2.50			
LDNO HV: Small Non Domestic Two Rate	30322	4	0.960	0.086		2.50			
LDNO HV: Small Non Domestic Off Peak (related MPAN)	30323	4	0.102						
LDNO HV: LV Medium Non-Domestic	30324	5-8	0.895	0.052		14.78			
LDNO HV: LV Network Domestic	30325	0	5.661	0.565	0.054	1.44			
LDNO HV: LV Network Non-Domestic Non-CT	30326	0	5.661	0.564	0.054	2.50			
LDNO HV: LV HH Metered	30327	0	4.356	0.431	0.040	3.60	1.01	0.154	1.01
LDNO HV: LV Sub HH Metered	30328	0	5.154	0.500	0.043	4.12	1.79	0.200	1.79
LDNO HV: HV HH Metered	30329	0	5.684	0.547	0.043	49.70	2.16	0.187	2.16
LDNO HV: NHH UMS category A	30330	8	0.804						
LDNO HV: NHH UMS category B	30331	1	0.918						
LDNO HV: NHH UMS category C	30332	1	1.371						
LDNO HV: NHH UMS category D	30333	1	0.707						
LDNO HV: LV UMS (Pseudo HH Metered)	30334	0	12.365	0.796	0.299				
LDNO HV: LV Generation NHH or Aggregate HH	30335	8 & 0	-0.810						
LDNO HV: LV Sub Generation NHH	30336	8	-0.745						
LDNO HV: LV Generation Intermittent	30337	0	-0.810					0.265	
LDNO HV: LV Generation Non-Intermittent	30338	0	-6.511	-0.644	-0.098			0.265	
LDNO HV: LV Sub Generation Intermittent	30339	0	-0.745					0.232	

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO HV: LV Sub Generation Non-Intermittent	30340	0	-6.004	-0.589	-0.090			0.232	
LDNO HV: HV Generation Intermittent	30341	0	-0.502					0.189	
LDNO HV: HV Generation Non-Intermittent	30342	0	-4.130	-0.381	-0.062			0.189	
LDNO HVplus: Domestic Unrestricted	30343	1	0.680			1.03			
LDNO HVplus: Domestic Two Rate	30344	2	0.736	0.048		1.03			
LDNO HVplus: Domestic Off Peak (related MPAN)	30345	2	0.071						
LDNO HVplus: Small Non Domestic Unrestricted	30346	3	0.535			1.79			
LDNO HVplus: Small Non Domestic Two Rate	30347	4	0.688	0.061		1.79			
LDNO HVplus: Small Non Domestic Off Peak (related MPAN)	30348	4	0.073						
LDNO HVplus: LV Medium Non-Domestic	30349	5-8	0.642	0.038		10.60			
LDNO HVplus: LV Sub Medium Non-Domestic	30350	5-8	0.914	0.052		11.01			
LDNO HVplus: HV Medium Non-Domestic	30351	5-8	0.770	0.037		68.99			
LDNO HVplus: LV Network Domestic	30352	0	4.059	0.405	0.039	1.03			
LDNO HVplus: LV Network Non-Domestic Non-CT	30353	0	4.059	0.404	0.039	1.79			
LDNO HVplus: LV HH Metered	30354	0	3.123	0.309	0.029	2.58	0.72	0.111	0.72
LDNO HVplus: LV Sub HH Metered	30355	0	3.642	0.353	0.031	2.91	1.26	0.141	1.26
LDNO HVplus: HV HH Metered	30356	0	3.977	0.383	0.030	34.78	1.51	0.131	1.51
LDNO HVplus: NHH UMS category A	30357	8	0.577						
LDNO HVplus: NHH UMS category B	30358	1	0.658						
LDNO HVplus: NHH UMS category C	30359	1	0.983						
LDNO HVplus: NHH UMS category D	30360	1	0.507						
LDNO HVplus: LV UMS (Pseudo HH Metered)	30361	0	8.865	0.571	0.215				
LDNO HVplus: LV Generation NHH or Aggregate HH	30362	8 & 0	-0.313			0.00			
LDNO HVplus: LV Sub Generation NHH	30363	8	-0.342			0.00			

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO HVplus: LV Generation Intermittent	30364	0	-0.313			0.00		0.102	
LDNO HVplus: LV Generation Non-Intermittent	30365	0	-2.514	-0.249	-0.038	0.00		0.102	
LDNO HVplus: LV Sub Generation Intermittent	30366	0	-0.342			0.00		0.106	
LDNO HVplus: LV Sub Generation Non-Intermittent	30367	0	-2.754	-0.270	-0.041	0.00		0.106	
LDNO HVplus: HV Generation Intermittent	30368	0	-0.502			36.63		0.189	
LDNO HVplus: HV Generation Non-Intermittent	30369	0	-4.130	-0.381	-0.062	36.63		0.189	
LDNO EHV: Domestic Unrestricted	30370	1	0.546			0.83			
LDNO EHV: Domestic Two Rate	30371	2	0.590	0.038		0.83			
LDNO EHV: Domestic Off Peak (related MPAN)	30372	2	0.057						
LDNO EHV: Small Non Domestic Unrestricted	30373	3	0.429			1.44			
LDNO EHV: Small Non Domestic Two Rate	30374	4	0.552	0.049		1.44			
LDNO EHV: Small Non Domestic Off Peak (related MPAN)	30375	4	0.059						
LDNO EHV: LV Medium Non-Domestic	30376	5-8	0.515	0.030		8.51			
LDNO EHV: LV Sub Medium Non-Domestic	30377	5-8	0.733	0.042		8.84			
LDNO EHV: HV Medium Non-Domestic	30378	5-8	0.618	0.029		55.37			
LDNO EHV: LV Network Domestic	30379	0	3.257	0.325	0.031	0.83			
LDNO EHV: LV Network Non-Domestic Non-CT	30380	0	3.258	0.325	0.031	1.44			
LDNO EHV: LV HH Metered	30381	0	2.507	0.248	0.023	2.07	0.58	0.089	0.58
LDNO EHV: LV Sub HH Metered	30382	0	2.923	0.284	0.024	2.34	1.01	0.113	1.01
LDNO EHV: HV HH Metered	30383	0	3.191	0.307	0.024	27.91	1.21	0.105	1.21
LDNO EHV: NHH UMS category A	30384	8	0.463						
LDNO EHV: NHH UMS category B	30385	1	0.528						
LDNO EHV: NHH UMS category C	30386	1	0.789						
LDNO EHV: NHH UMS category D	30387	1	0.407						
LDNO EHV: LV UMS (Pseudo HH Metered)	30388	0	7.115	0.458	0.172				

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO EHV: LV Generation NHH or Aggregate HH	30389	8 & 0	-0.251			0.00			
LDNO EHV: LV Sub Generation NHH	30390	8	-0.274			0.00			
LDNO EHV: LV Generation Intermittent	30391	0	-0.251			0.00		0.082	
LDNO EHV: LV Generation Non-Intermittent	30392	0	-2.018	-0.200	-0.030	0.00		0.082	
LDNO EHV: LV Sub Generation Intermittent	30393	0	-0.274			0.00		0.085	
LDNO EHV: LV Sub Generation Non-Intermittent	30394	0	-2.210	-0.217	-0.033	0.00		0.085	
LDNO EHV: HV Generation Intermittent	30395	0	-0.403			29.40		0.152	
LDNO EHV: HV Generation Non-Intermittent	30396	0	-3.315	-0.306	-0.050	29.40		0.152	
LDNO 132kV/EHV: Domestic Unrestricted	30397	1	0.455			0.69			
LDNO 132kV/EHV: Domestic Two Rate	30398	2	0.492	0.032		0.69			
LDNO 132kV/EHV: Domestic Off Peak (related MPAN)	30399	2	0.047						
LDNO 132kV/EHV: Small Non Domestic Unrestricted	30400	3	0.358			1.20			
LDNO 132kV/EHV: Small Non Domestic Two Rate	30401	4	0.460	0.041		1.20			
LDNO 132kV/EHV: Small Non Domestic Off Peak (related MPAN)	30402	4	0.049						
LDNO 132kV/EHV: LV Medium Non-Domestic	30403	5-8	0.429	0.025		7.09			
LDNO 132kV/EHV: LV Sub Medium Non-Domestic	30404	5-8	0.611	0.035		7.36			
LDNO 132kV/EHV: HV Medium Non-Domestic	30405	5-8	0.515	0.025		46.13			
LDNO 132kV/EHV: LV Network Domestic	30406	0	2.714	0.271	0.026	0.69			
LDNO 132kV/EHV: LV Network Non-Domestic Non-CT	30407	0	2.714	0.270	0.026	1.20			
LDNO 132kV/EHV: LV HH Metered	30408	0	2.089	0.206	0.019	1.73	0.48	0.074	0.48
LDNO 132kV/EHV: LV Sub HH Metered	30409	0	2.435	0.236	0.020	1.95	0.84	0.095	0.84
LDNO 132kV/EHV: HV HH Metered	30410	0	2.659	0.256	0.020	23.25	1.01	0.088	1.01
LDNO 132kV/EHV: NHH UMS category A	30411	8	0.386						
LDNO 132kV/EHV: NHH UMS category B	30412	1	0.440						
LDNO 132kV/EHV: NHH UMS category C	30413	1	0.657						

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 132kV/EHV: NHH UMS category D	30414	1	0.339						
LDNO 132kV/EHV: LV UMS (Pseudo HH Metered)	30415	0	5.928	0.382	0.144				
LDNO 132kV/EHV: LV Generation NHH or Aggregate HH	30416	8 & 0	-0.209			0.00			
LDNO 132kV/EHV: LV Sub Generation NHH	30417	8	-0.229			0.00			
LDNO 132kV/EHV: LV Generation Intermittent	30418	0	-0.209			0.00		0.068	
LDNO 132kV/EHV: LV Generation Non-Intermittent	30419	0	-1.681	-0.166	-0.025	0.00		0.068	
LDNO 132kV/EHV: LV Sub Generation Intermittent	30420	0	-0.229			0.00		0.071	
LDNO 132kV/EHV: LV Sub Generation Non-Intermittent	30421	0	-1.842	-0.181	-0.028	0.00		0.071	
LDNO 132kV/EHV: HV Generation Intermittent	30422	0	-0.336			24.49		0.126	
LDNO 132kV/EHV: HV Generation Non-Intermittent	30423	0	-2.762	-0.255	-0.041	24.49		0.126	
LDNO 132kV: Domestic Unrestricted	30424	1	0.264			0.40			
LDNO 132kV: Domestic Two Rate	30425	2	0.286	0.019		0.40			
LDNO 132kV: Domestic Off Peak (related MPAN)	30426	2	0.028						
LDNO 132kV: Small Non Domestic Unrestricted	30427	3	0.208			0.70			
LDNO 132kV: Small Non Domestic Two Rate	30428	4	0.267	0.024		0.70			
LDNO 132kV: Small Non Domestic Off Peak (related MPAN)	30429	4	0.028						
LDNO 132kV: LV Medium Non-Domestic	30430	5-8	0.249	0.015		4.12			
LDNO 132kV: LV Sub Medium Non-Domestic	30431	5-8	0.355	0.020		4.28			
LDNO 132kV: HV Medium Non-Domestic	30432	5-8	0.299	0.014		26.82			
LDNO 132kV: LV Network Domestic	30433	0	1.578	0.157	0.015	0.40			
LDNO 132kV: LV Network Non-Domestic Non-CT	30434	0	1.578	0.157	0.015	0.70			
LDNO 132kV: LV HH Metered	30435	0	1.214	0.120	0.011	1.00	0.28	0.043	0.28
LDNO 132kV: LV Sub HH Metered	30436	0	1.416	0.137	0.012	1.13	0.49	0.055	0.49
LDNO 132kV: HV HH Metered	30437	0	1.546	0.149	0.012	13.52	0.59	0.051	0.59
LDNO 132kV: NHH UMS category A	30438	8	0.224						

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 132kV: NHH UMS category B	30439	1	0.256						
LDNO 132kV: NHH UMS category C	30440	1	0.382						
LDNO 132kV: NHH UMS category D	30441	1	0.197						
LDNO 132kV: LV UMS (Pseudo HH Metered)	30442	0	3.446	0.222	0.083				
LDNO 132kV: LV Generation NHH or Aggregate HH	30443	8 & 0	-0.122			0.00			
LDNO 132kV: LV Sub Generation NHH	30444	8	-0.133			0.00			
LDNO 132kV: LV Generation Intermittent	30445	0	-0.122			0.00		0.040	
LDNO 132kV: LV Generation Non-Intermittent	30446	0	-0.977	-0.097	-0.015	0.00		0.040	
LDNO 132kV: LV Sub Generation Intermittent	30447	0	-0.133			0.00		0.041	
LDNO 132kV: LV Sub Generation Non-Intermittent	30448	0	-1.070	-0.105	-0.016	0.00		0.041	
LDNO 132kV: HV Generation Intermittent	30449	0	-0.195			14.24		0.073	
LDNO 132kV: HV Generation Non-Intermittent	30450	0	-1.605	-0.148	-0.024	14.24		0.073	
LDNO 0000: Domestic Unrestricted	30451	1	0.076			0.11			
LDNO 0000: Domestic Two Rate	30452	2	0.082	0.005		0.11			
LDNO 0000: Domestic Off Peak (related MPAN)	30453	2	0.008						
LDNO 0000: Small Non Domestic Unrestricted	30454	3	0.059			0.20			
LDNO 0000: Small Non Domestic Two Rate	30455	4	0.076	0.007		0.20			
LDNO 0000: Small Non Domestic Off Peak (related MPAN)	30456	4	0.008						
LDNO 0000: LV Medium Non-Domestic	30457	5-8	0.071	0.004		1.18			
LDNO 0000: LV Sub Medium Non-Domestic	30458	5-8	0.101	0.006		1.22			
LDNO 0000: HV Medium Non-Domestic	30459	5-8	0.086	0.004		7.66			
LDNO 0000: LV Network Domestic	30460	0	0.451	0.045	0.004	0.11			
LDNO 0000: LV Network Non-Domestic Non-CT	30461	0	0.451	0.045	0.004	0.20			
LDNO 0000: LV HH Metered	30462	0	0.347	0.034	0.003	0.29	0.08	0.012	0.08
LDNO 0000: LV Sub HH Metered	30463	0	0.404	0.039	0.003	0.32	0.14	0.016	0.14

Annex 4 - Charges applied to LDNOs with HV/LV end users

	Unique billing identifier	PCs	Unit rate 1 p/kWh (red/black)	Unit rate 2 p/kWh (amber/yellow)	Unit rate 3 p/kWh (green)	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Reactive power charge p/kVArh	Excess capacity charge p/kVA
LDNO 0000: HV HH Metered	30464	0	0.442	0.043	0.003	3.86	0.17	0.015	0.17
LDNO 0000: NHH UMS category A	30465	8	0.064						
LDNO 0000: NHH UMS category B	30466	1	0.073						
LDNO 0000: NHH UMS category C	30467	1	0.109						
LDNO 0000: NHH UMS category D	30468	1	0.056						
LDNO 0000: LV UMS (Pseudo HH Metered)	30469	0	0.985	0.063	0.024				
LDNO 0000: LV Generation NHH or Aggregate HH	30470	8 & 0	-0.035			0.00			
LDNO 0000: LV Sub Generation NHH	30471	8	-0.038			0.00			
LDNO 0000: LV Generation Intermittent	30472	0	-0.035			0.00		0.011	
LDNO 0000: LV Generation Non-Intermittent	30473	0	-0.279	-0.028	-0.004	0.00		0.011	
LDNO 0000: LV Sub Generation Intermittent	30474	0	-0.038			0.00		0.012	
LDNO 0000: LV Sub Generation Non-Intermittent	30475	0	-0.306	-0.030	-0.005	0.00		0.012	
LDNO 0000: HV Generation Intermittent	30476	0	-0.056			4.07		0.021	
LDNO 0000: HV Generation Non-Intermittent	30477	0	-0.459	-0.042	-0.007	4.07		0.021	

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final LLF Time Periods				
Time periods	**Period 1**	**Period 2**	**Period 3**	**Period 4**
	Peak	**Winter**	**Night**	**Other**
Monday to Friday Mar to Oct			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:30 - 07:30	00:00 - 00:30 19:00 - 24:00
Saturday and Sunday All Year			00:30 - 07:30	00:00 - 00:30 07:30 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Low Voltage Network	1.085	1.079	1.069	1.074	100, 101, 105, 106, 116, 117, 194, 200, 201, 294, 300, 603, 697, 700, 701, 718, 719, 720, 800, 801, 810, 811, 843, 860, 861, 862, 863
Low Voltage Substation	1.064	1.061	1.057	1.058	344, 602, 604, 717
High Voltage Network	1.044	1.041	1.032	1.037	400, 606, 698
High Voltage Substation	1.035	1.034	1.031	1.032	N/A
EHV connected	1.027	1.026	1.023	1.024	N/A
132/EHV connected	1.014	1.014	1.012	1.013	N/A
132/HV connected	1.016	1.016	1.014	1.015	N/A
132kV connected	1.01	1.009	1.006	1.008	N/A

EHV site specific LLFs					
Demand					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Corus Trostre	1.009	1.009	1.009	1.009	504
Corus Orb	1.005	1.005	1.005	1.005	505
ABB Cornelly	1.027	1.026	1.023	1.024	507
Bettws	1.010	1.009	1.006	1.008	508
Blaen Bowi	1.027	1.026	1.023	1.024	509
Alpha Steel	1.000	1.000	1.000	1.000	510
BOC Margam	1.001	1.001	1.001	1.001	511
Ford Bridgend	1.006	1.006	1.005	1.006	512
Alcoa	1.002	1.002	1.012	1.002	513
ASW Rod Mill	1.008	1.007	1.008	1.008	514
Total Fina Elf	1.019	1.019	1.020	1.020	515
PCC Texaco	1.004	1.004	1.004	1.004	517
Whitbread Magor	1.005	1.005	1.005	1.005	518
Mainline Pipelines	1.019	1.019	1.019	1.019	519
ASW 33kV	1.017	1.018	1.018	1.018	520
Blue Circle Cement	1.001	1.001	1.002	1.002	522
Inco	1.004	1.004	1.004	1.004	529
Swansea University	1.011	1.013	1.011	1.012	531
DCWW Nantgaredig	1.140	1.111	1.112	1.109	532
Fort James	1.017	1.017	1.017	1.017	533
BORDEN	1.005	1.005	1.005	1.005	534
SOLUTIA	1.006	1.006	1.006	1.006	535
Dow Corning	1.003	1.003	1.003	1.003	536
DCWW Rover Way	1.006	1.006	1.006	1.006	538
Simms Metals	1.002	1.002	1.002	1.002	539
Milford Energy Import	1.011	1.011	1.010	1.010	541
South Hook	1.013	1.013	1.012	1.012	542
FELINDRE	1.004	1.009	1.003	1.005	545
TIMET	1.004	1.004	1.005	1.005	546
Blaen Cregan	1.027	1.026	1.023	1.024	547
Blaengwen Wind Farm	1.010	1.009	1.006	1.008	548
Bryn Titli Wind Farm	1.027	1.026	1.023	1.024	549
Crymlin Burrows	1.007	1.007	1.007	1.007	571
Dyffryn Brodyn Wind Farm	1.027	1.026	1.023	1.024	572
Llyn Brianne	1.027	1.026	1.023	1.024	574
Maerdy	1.027	1.026	1.023	1.024	575
Margam Biomass	1.027	1.026	1.023	1.024	577
Pwllfa Watkin	1.027	1.026	1.023	1.024	579
Taff Ely Wind Farm	1.027	1.026	1.023	1.024	580
Trecatti	1.027	1.026	1.023	1.024	581
Withyhedges Landfill	1.027	1.026	1.023	1.024	582
Parc Cynog	1.027	1.026	1.023	1.024	583
Parc Cynog (Pendine)	1.027	1.026	1.023	1.024	584
Maesgwyn	1.010	1.009	1.006	1.008	585
Ferndale	1.027	1.026	1.023	1.024	586
Pant y Wal WF	1.027	1.026	1.023	1.024	587
Mynydd Portref	1.027	1.026	1.023	1.024	588
Newton Down	1.027	1.026	1.023	1.024	589
Tiers Cross PV	1.010	1.009	1.006	1.008	590
Thyssenkruup Camford Pressing	1.035	1.034	1.031	1.032	593
Hoover	1.035	1.034	1.031	1.032	594
University Hospital of Wales	1.035	1.034	1.031	1.032	620
MOD Qinetiq	1.035	1.034	1.031	1.032	622
Western Coal	1.034	1.035	1.034	1.034	623
Tregaron	1.035	1.034	1.031	1.032	625

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Waunarlydd STOR	1.027	1.026	1.023	1.024	627
Briton Ferry STOR	1.027	1.026	1.023	1.024	628
Hirwaun STOR	1.027	1.026	1.023	1.024	629
Ffos Las PV	1.027	1.026	1.023	1.024	631
Pont Andrew PV	1.027	1.026	1.023	1.024	632
Tata Margam	1.001	1.001	1.001	1.001	880
Tir John STOR	1.027	1.026	1.023	1.024	882
Wear Point WF	1.027	1.026	1.023	1.024	883
West Farm PV	1.027	1.026	1.023	1.024	884
Jordanston Farm PV	1.027	1.026	1.023	1.024	885
Rudbaxton PV	1.027	1.026	1.023	1.024	886
Wogaston Farm PV	1.027	1.026	1.023	1.024	887
Dowlais STOR	1.027	1.026	1.023	1.024	888
Hoplass Farm PV	1.027	1.026	1.023	1.024	889
Trident Park Recovery	1.027	1.026	1.023	1.024	890
Baglan Bay PV	1.027	1.026	1.023	1.024	891
Caermelyn PV	1.027	1.026	1.023	1.024	892
Liddlestone Ridge PV	1.027	1.026	1.023	1.024	893
Garn Farm PV	1.027	1.026	1.023	1.024	894
Llandarcy STOR	1.027	1.026	1.023	1.024	895
Treguff Farm PV	1.027	1.026	1.023	1.024	896
Loughor Solar Park	1.027	1.026	1.023	1.024	897
Sutton Farm PV	1.027	1.026	1.023	1.024	898
Cefn Betingau PV	1.027	1.026	1.023	1.024	899
Clawdd Ddu PV	1.027	1.026	1.023	1.024	900
Pentre Solar Farm	1.027	1.026	1.023	1.024	901
Barry STOR	1.027	1.026	1.023	1.024	902
Fenton Farm PV	1.027	1.026	1.023	1.024	903
Yerbeston Gate Farm PV	1.027	1.026	1.023	1.024	904
Pen Y Cae PV	1.027	1.026	1.023	1.024	905
Saron PV	1.027	1.026	1.023	1.024	906
Hendre Fawr PV	1.027	1.026	1.023	1.024	907
Hendai Farm PV	1.027	1.026	1.023	1.024	908
Cwm Cae Singrug PV	1.027	1.026	1.023	1.024	909
Brynteg Farm PV	1.027	1.026	1.023	1.024	910
Court Coleman PV	1.027	1.026	1.023	1.024	911
Llwyndu Farm PV	1.027	1.026	1.023	1.024	912
Stormydown (Mixed)	1.027	1.026	1.023	1.024	913
Abergelli Farm PV	1.027	1.026	1.023	1.024	914
Aberaman Park Phase 2	1.027	1.026	1.023	1.024	917
Centrica Barry Standby	1.044	1.041	1.032	1.037	7055
BEDLINOG	TBA	TBA	TBA	TBA	TBA
BERTHLLWYD FARM	TBA	TBA	TBA	TBA	TBA
BLAENLLIEDI FM	1.027	1.026	1.023	1.024	920
BRYN CYRNAU ISAF	TBA	TBA	TBA	TBA	TBA
CEFN BETINGAU B (Rhyd-y-Pandy)	1.027	1.026	1.023	1.024	918
CEFN BLAENAU	TBA	TBA	TBA	TBA	TBA
CLAWDDCAM	TBA	TBA	TBA	TBA	TBA
COOMBE FM	TBA	TBA	TBA	TBA	TBA
Crug Mawr Farm PV	1.027	1.026	1.023	1.024	915
Cwm Bargoed	1.027	1.026	1.023	1.024	461
CWM RISCA	TBA	TBA	TBA	TBA	TBA
DAFEN PARK	TBA	TBA	TBA	TBA	TBA
GELLIWERN ISAF	TBA	TBA	TBA	TBA	TBA
GWENLAIS UCHAF FM	TBA	TBA	TBA	TBA	TBA
HAFOD Y DAFAL #2	TBA	TBA	TBA	TBA	TBA
HAFOD Y DAFAL	TBA	TBA	TBA	TBA	TBA
JESUS COLLEGE	TBA	TBA	TBA	TBA	TBA
LOWER HOUSE FARM	TBA	TBA	TBA	TBA	TBA
MAESGWYN PV	TBA	TBA	TBA	TBA	TBA
MYNYDD Y GWAIR	TBA	TBA	TBA	TBA	TBA
MYNYDD Y GWRHYD	TBA	TBA	TBA	TBA	TBA
MYNYDD Y GYNON	TBA	TBA	TBA	TBA	TBA
NORTH TENEMENT	TBA	TBA	TBA	TBA	TBA
OAK COTTAGE	TBA	TBA	TBA	TBA	TBA
PANTYMOCH	TBA	TBA	TBA	TBA	TBA
PENCEFNARDA UCHAF FM	TBA	TBA	TBA	TBA	TBA
PENRHIN	TBA	TBA	TBA	TBA	TBA
PENRHIWARWYDD FM	1.027	1.026	1.023	1.024	460
RED COURT	TBA	TBA	TBA	TBA	TBA
RHEWL FM	TBA	TBA	TBA	TBA	TBA
ROSEDEW FM	TBA	TBA	TBA	TBA	TBA
SULLY MOORS	TBA	TBA	TBA	TBA	TBA
TG & AE MORGAN (Haverfordwest P'	1.027	1.026	1.023	1.024	919
TIR LAN	TBA	TBA	TBA	TBA	TBA
TRECOED	TBA	TBA	TBA	TBA	TBA
TYTHEGSTON	TBA	TBA	TBA	TBA	TBA
WESTERN LOG	TBA	TBA	TBA	TBA	TBA
WHITTON MAWR	TBA	TBA	TBA	TBA	TBA
Yerbeston Chapel Hill PV	1.027	1.026	1.023	1.024	916

EHV sites specific LLFs					
Generation					
Site	**Period 1**	**Period 2**	**Period 3**	**Period 4**	**Associated LLFC**
Tata Margam Export	1.001	1.009	1.006	1.008	601
Solutia Export	1.017	1.016	1.015	1.015	617
Total Fina Elf Export	1.026	1.026	1.026	1.026	618
Whitbread Magor Export	1.006	1.006	1.007	1.007	619
Fort James Export	1.035	1.034	1.031	1.032	633
Dow Corning Export	1.003	1.003	1.003	1.003	636
Pont Andrew PV Export	1.027	1.029	1.023	1.028	642
Ffos Las PV Export	1.027	1.030	1.023	1.030	643

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Hirwaun STOR Export	1.027	1.026	1.023	1.024	644
Briton Ferry STOR Export	1.009	1.026	1.023	1.024	645
Waunarlydd STOR Export	1.015	1.026	1.023	1.024	646
Tiers Cross PV Export	1.010	1.009	1.006	1.008	649
Taff Ely Wind Farm Export	1.030	1.030	1.031	1.031	650
Bryn Titli Wind Farm Export	1.137	1.138	1.139	1.139	651
Dyffryn Brodin Wind Farm Exp	1.144	1.143	1.143	1.146	652
Llyn Brianne Export	1.131	1.131	1.145	1.148	653
Tregaron Export	1.035	1.034	1.031	1.032	658
Parc Cynog Export	1.121	1.121	1.119	1.119	659
Blaen Bowi Export	1.129	1.126	1.130	1.130	660
MARGAM BIOMASS Export	0.997	0.997	0.997	0.998	661
Trecatti Export	1.042	1.041	1.041	1.042	662
Blaen Cregan Wind Farm Export	1.009	1.009	1.011	1.012	663
ABB Cornelly Export	1.019	1.021	1.019	1.021	664
Crymlin Burrows Export	1.026	1.026	1.026	1.026	665
Withyhedges Landfill Export	1.056	1.057	1.057	1.057	666
Parc Cynog (Pendine)	1.067	1.069	1.070	1.070	667
BLAENGWEN WIND FARM EXPORT	1.049	1.050	1.051	1.051	668
Pwllfa Watkin Export	1.032	1.034	1.032	1.032	670
Bettws Export	1.006	1.006	1.006	1.007	674
Maerdy Export	1.027	1.026	1.023	1.024	676
Milford Energy Export	1.016	1.017	1.017	1.017	678
Ferndale Export	1.039	1.039	1.040	1.040	679
Maesgwyn Export	1.016	1.016	1.016	1.016	684
Pant y Wal WF Export	0.999	0.999	1.004	1.004	685
Mynydd Portref Export	1.024	1.024	1.026	1.025	686
Newton Down Export	1.027	1.026	1.023	1.024	687
Ford Bridgend WT Export	1.010	1.009	1.006	1.008	778
DCWW Rover Way Export	1.016	1.016	1.014	1.015	786
Tir John STOR Export	1.008	1.026	1.023	1.024	790
West Farm PV Export	1.027	1.026	1.023	1.024	791
Jordanston Farm PV Export	1.027	1.047	1.023	1.047	792
Rudbaxton PV Export	1.027	1.026	1.023	1.024	793
Wear Point WF Export	1.027	1.026	1.023	1.024	940
Wogaston Farm PV Export	1.027	1.026	1.023	1.024	941
Dowlais STOR Export	1.027	1.026	1.023	1.024	942
Hoplass Parm PV Export	1.027	1.026	1.023	1.024	943
Trident Park Recovery Export	1.027	1.026	1.023	1.024	944
Baglan Bay PV Exports	1.027	1.026	1.023	1.024	945
Caermelyn PV Exports	1.027	1.026	1.023	1.024	946
Liddlestone Ridge PV Exports	1.027	1.026	1.023	1.024	947
Garn Farm PV Export	1.027	1.026	1.023	1.024	948
Llandarcy STOR Export	1.027	1.026	1.023	1.024	949
Treguff Farm PV Export	1.027	1.026	1.023	1.024	950
Loughor Solar Park Export	1.027	1.026	1.023	1.024	951
Sutton Farm PV Export	1.027	1.026	1.023	1.024	952
Cefn Betingau PV Export	1.027	1.026	1.023	1.024	953
Clawdd Ddu PV Export	1.027	1.026	1.023	1.024	954
Pentre Solar Farm Export	1.027	1.026	1.023	1.024	955
Barry STOR Export	1.027	1.026	1.023	1.024	956
Fenton Farm PV Export	1.027	1.026	1.023	1.024	957
Yerbeston Gate Farm PV Export	1.027	1.026	1.023	1.024	958
Pen Y Cae PV Export	1.027	1.026	1.023	1.024	959
Saron PV Export	1.027	1.026	1.023	1.024	960
Hendre Fawr PV Export	1.027	1.026	1.023	1.024	961
Hendai Farm PV Export	1.027	1.026	1.023	1.024	962
Cwm Cae Singrug PV Export	1.027	1.026	1.023	1.024	963
Brynteg Farm PV Export	1.027	1.026	1.023	1.024	964
Court Coleman PV Export	1.027	1.026	1.023	1.024	965
Llwyndu Farm PV Export	1.027	1.026	1.023	1.024	966
Stormydown (Mixed) Export	1.027	1.026	1.023	1.024	967
Abergelli Farm PV Export	1.027	1.026	1.023	1.024	968
Aberaman Park Phase 2	1.027	1.026	1.023	1.024	971
Centrica Barry Export	0.997	0.997	0.998	0.997	7051
District Energy Solutia Export	1.005	1.005	1.006	1.005	7159
District Energy Aberdare Export	1.018	1.020	1.023	1.019	7163
BEDLINOG	TBA	TBA	TBA	TBA	TBA
BERTHLLWYD FARM	TBA	TBA	TBA	TBA	TBA
BLAENLLIEDI FM	1.027	1.026	1.023	1.024	974
BRYN CYRNAU ISAF	TBA	TBA	TBA	TBA	TBA
CEFN BETINGAU B	1.027	1.026	1.023	1.024	972
CEFN BLAENA	TBA	TBA	TBA	TBA	TBA
CLAWDDCAM	TBA	TBA	TBA	TBA	TBA
COOMBE FM	TBA	TBA	TBA	TBA	TBA
Crug Mawr Farm PV Export	1.027	1.026	1.023	1.024	969
Cwm Bargoed	TBA	TBA	TBA	TBA	TBA
CWM RISCA	TBA	TBA	TBA	TBA	TBA
DAFEN PARK	TBA	TBA	TBA	TBA	TBA
GELLIWERN ISAF	TBA	TBA	TBA	TBA	TBA
GWENLAIS UCHAF FM	TBA	TBA	TBA	TBA	TBA
HAFOD Y DAFAL	TBA	TBA	TBA	TBA	TBA
HAFOD Y DAFAL #2	TBA	TBA	TBA	TBA	TBA
JESUS COLLEGE	TBA	TBA	TBA	TBA	TBA
LOWER HOUSE FARM	TBA	TBA	TBA	TBA	TBA
MAESGWYN PV	TBA	TBA	TBA	TBA	TBA
MYNYDD Y GWAIR	TBA	TBA	TBA	TBA	TBA
MYNYDD Y GWRHYD	TBA	TBA	TBA	TBA	TBA
MYNYDD Y GYNON	TBA	TBA	TBA	TBA	TBA
NORTH TENEMENT	TBA	TBA	TBA	TBA	TBA
OAK COTTAGE	TBA	TBA	TBA	TBA	TBA
PANTYMOCH	TBA	TBA	TBA	TBA	TBA
PENCEFNARDA UCHAF FM	TBA	TBA	TBA	TBA	TBA
PENRHIN	TBA	TBA	TBA	TBA	TBA

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
PENRHIWARWYDD FM	1.027	1.026	1.023	1.024	975
RED COURT	TBA	TBA	TBA	TBA	TBA
RHEWL FM	TBA	TBA	TBA	TBA	TBA
ROSEDEW FM	TBA	TBA	TBA	TBA	TBA
SULLY MOORS	TBA	TBA	TBA	TBA	TBA
TG & AE MORGAN (Haverfordwest P	1.027	1.026	1.023	1.024	973
TIR LAN	TBA	TBA	TBA	TBA	TBA
TRECOED	TBA	TBA	TBA	TBA	TBA
TYTHEGSTON	TBA	TBA	TBA	TBA	TBA
WESTERN LOG	TBA	TBA	TBA	TBA	TBA
WHITTON MAWR	TBA	TBA	TBA	TBA	TBA
YerbestonChapelHill PV Export	1.027	1.026	1.023	1.024	970

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users).

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final new designated EHV charges														
Import Unique Identifier	Import MPANs/MSIDs	Import LLFC	Export Unique Identifier	Export LLFC	Export MPANs/MSIDs	Name	Import super-red unit rate p/kWh	Import fixed charge p/day	Import capacity rate p/kVA/day	Import exceeded capacity rate p/kVA/day	Export super-red unit rate p/kWh	Export fixed charge p/day	Export capacity rate p/kVA/day	Export exceeded capacity rate p/kVA/day
EDCM import 1			EDCM export 1											
EDCM import 2			EDCM export 2											
EDCM import 3			EDCM export 3											
EDCM import 4			EDCM export 4											
EDCM import 5			EDCM export 5											
EDCM import 6			EDCM export 6											
EDCM import 7			EDCM export 7											
EDCM import 8			EDCM export 8											
EDCM import 9			EDCM export 9											
EDCM import 10			EDCM export 10											

Western Power Distribution (South Wales) plc - Effective from 1 April 2015 - Final new designated EHV line loss factors																
Import Unique Identifier	Import MPANs/MSIDs	Import LLFC	Export Unique Identifier	Export LLFC	Export MPANs/MSIDs	Name	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5
EDCM Import 1			EDCM Export 1													
EDCM Import 2			EDCM Export 2													
EDCM Import 3			EDCM Export 3													
EDCM Import 4			EDCM Export 4													
EDCM Import 5			EDCM Export 5													
EDCM Import 6			EDCM Export 6													
EDCM Import 7			EDCM Export 7													
EDCM Import 8			EDCM Export 8													
EDCM Import 9			EDCM Export 9													
EDCM Import 10			EDCM Export 10													

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.