

Company Directive

ENGINEERING SPECIFICATION EE SPEC: 185/1

12kV Primary Type Indoor Circuit Breakers

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Approved by:



Policy Manager

Date:

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IMPLEMENTATION PLAN

Introduction

This document specifies the requirements for Western Power Distribution's 12kV Primary Type Indoor Circuit Breakers.

Main Changes

This document contains minor text revisions that have been identified as being required during tendering and implementation of contracts, and the development/revision of other Standard Techniques.

There is no change to items being supplied under the existing WPD Framework Contracts for 12kV Primary Type Indoor Circuit Breakers.

Impact of Changes

None as this document reflect the current position.

Implementation Actions

Managers, including Managers of Independent Connection Providers (ICPs) shall ensure that all staff and contractors involved in the tendering and purchasing of 12kV switchgear and the design, installation modification and maintenance of WPD 12kV substations are aware of, and follow, the requirements of this specification.

Implementation Timetable

EE SPEC: 185/1 shall be implemented on issue.

The requirements of the previous version of this EESPEC in respect of equipment offered by third parties for adoption by WPD shall meet the requirements of this specification where it is:

- Purchased or ordered after 30 June 2017; or
- Purchased or ordered before 1 July 2017 and commissioned on, or after, 1st July 2018.

REVISION HISTORY

Document Revision & Review Table		
Date	Comments	Author
April 2018	<p>Minor text revisions to</p> <ul style="list-style-type: none"> • Document title • 1.1 to reflect document title • 2.7.1 correction Appendix E to Appendix B • 3.4.14.2(a) & (b) kA for kV • 3.4.14.2(b) values revised in the formula for determining the knee point voltage for high impedance protection. • Schedule A Part 1 <ul style="list-style-type: none"> ○ correction to drawing references SL12ITA & SPC12ITA ○ 12C5A & 12C6A applicability to network substations changed to No • Schedule A Part 2 <ul style="list-style-type: none"> ○ Remove drawing reference SL12C7A ○ 12C13A CT requirements changed to 2 sets of 3 • Schedule A Part 3 <ul style="list-style-type: none"> ○ Remove drawing reference SL12B3A ○ CT requirements – ratios clarified/corrected ○ Requirement for TSS added to 12B4A • Schedule B Part 1 <ul style="list-style-type: none"> ○ Drawing reference corrected 12ITB ○ 12C2B protection relay requirements amended to include CD option • Schedule B Part 2 <ul style="list-style-type: none"> ○ Drawing reference added to 12C8B 	S Hennell / A Hood

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1.0 INTRODUCTION

- 1.1 This Technical Specification (TS) sets out Western Power Distribution (WPD) requirements for 12kV primary type indoor circuit breakers, and busbar metering units with associated protection / control and ancillary electric equipment for use on its 11kV system.**
- 1.2 Protection equipment associated with 12kV ring main units (RMUs), fuse switches and fuse switch equivalents are outside the scope of this document (See latest version of EE SPEC: 2).
- 1.3 Transformer protection cubicles and protection requirements for outdoor circuit breakers are specified in the latest version of EE SPEC: 87.
- 1.4 This document is based on and must be read in conjunction with the current version of Energy Networks Association (ENA) Technical Specification 41-36 and other referenced Standards and Technical Specifications listed either within the ENATS or this WPD TS. WPD options, changes or additions to the ENATS requirements are stated in this WPD TS. Unless otherwise stated the requirements of the relevant part(s) of ENATS 41-36 shall apply.
- 1.5 Any selection of options or changes to this specification by WPD shall be made in writing.
- 1.6 Unless otherwise specified in writing at time of Tender all equipment offered against this WPD TS shall be compliant with this document.
- 1.7 Standard arrangements for HV Customer connections are given in ST:SD40.

2.0 MODIFICATIONS AND ADDITIONS TO ENA 41-36

2.1 References

- 2.1.1 References are in accordance with EA TS 41-36 with the following additions in Table 1, below.
- 2.1.2 It is important that users of all standards and technical specifications ensure they are applying the most recent editions together with any amendments.
- 2.1.3 Whilst the IEC base document is listed for information, the prime document that shall take priority is the British Standard enacting the European Standard (EN) or European Harmonisation Document (HD).

BS No.	Title	IEC / ISO base
BS HD 60269	Cartridge fuses for voltages up to and including 1000V ac and 1500V dc	IEC 60269
BS EN 60255	Specification for electrical protection relays	IEC 60255
BS EN 60688	Electrical measuring transducers for converting A.C. electrical quantities to analogue or digital signals.	IEC 60688
BS EN 60898	Circuit breakers for overcurrent protection for household and similar installations	IEC 60898
BS EN 61000-6-2	Electromagnetic compatibility (EMC) Generic standards – Immunity for industrial environments	IEC 61000-6-2
BS EN 61000-6-4	Electromagnetic compatibility (EMC) Generic standards – Emission Standard for industrial environments	IEC 61000-6-4
BSEN 61000-6-5	Electromagnetic compatibility (EMC) Generic standards – Emission Standard for Power Station and Substation Environments	IEC 61000-6-5
BS IEC 61508	Functional safety of electrical/electronic/programmable electronic safety-related systems	IEC 61508
ENATS 48-3	Instantaneous High Impedance Differential Protection	
ENATS 48-4	DC Relays Associated with a Tripping Function in Protection Systems	
ENATS 48-5	Environmental Test Requirements for Protection and Control Equipment and Systems	

Table 1 Additional References

2.2 System earthing

- 2.2.1 (BSEN 62271-1 – clause 9.1) The equipment shall be suitable for use on three phase systems in which the neutral is earthed either solidly or through a resistance or reactance of low value or through a reactor or arc suppression coil. It should be noted that parts of WPD's network employ arc suppression coil earthing and Tenderers are advised to consider carefully the implications of this, with particular emphasis on the phase voltages during earth fault conditions.

2.3 Summary of Range (ENA TS 41-36 Schedule 2.1)

- 2.3.1 Schedule 2.1 of ENATS 41-36 includes items for which the required option is already stated within the text of 41-36, for example, rated frequency. Schedule 2.1 of 41-36 is replaced in this WPD TS by Schedules A and B below. For the avoidance of doubt, where the selected option is already stated in the text of 41-36 it is not repeated within the WPD Schedules.

2.4 Ratings

- 2.4.1 Rated short-time withstand current (ENATS 41-36 cl 1.4.5). In the interests of standardisation the default rating option is shown in WPD Schedule A and B, however, it is the WPD User's responsibility to check with WPD Primary System Design Team that these default ratings are sufficient for the envisaged future specific site duty. Standard EN options include 16, 20, 25 and 31.5kA.
- 2.4.2 Rated short-circuit breaking current (ENATS 41-36 cl 2.4.101). The rated short circuit breaking current shall be not less than the rated short-time withstand current as specified in 2.4.1 above.

2.5 Rated Supply Voltage of Closing and Opening Devices and of Auxiliary and Control Circuits (Ua) (ENATS 41-36 cl 1.48)

- 2.5.1 In addition, equipment shall operate normally when the supply voltage is within the tolerances specified in ENATS 50-18 and EN 60694.

2.6 Cable Compartments (ENATS 41-36 clause 1.5.103.1.101)

- 2.6.1 It should be noted that it is WPD's preference that the terminations should be screened terminations of either inner cone size 3 or outer cone interface C, but if this cannot be achieved then, the supplier shall note that ENA TS 41-36 clause 1.5.103.1.101 refers to ENA TS 12-11 clause 5.7.2 which states:

"Where the facility for a fully-insulated bolted connection termination is provided, the bushing profile shall be of an outside cone type as dimensioned in BSEN 50181. Where the facility for a partially-insulated bolted connection cable termination is provided the bushing design shall be to the manufacturers standard.

Cable lugs shall not be supplied, but the design of the cable compartments shall permit use of compression or mechanical shear bolt cable lugs which have centre or off set palms with the dimension from the centre of the hole to the closed (top) end of the barrel along the axis of the barrel being a minimum of 23mm at 12kV and 33mm at 24kV and 36kV."

Note, WPD use mechanical shear bolt cable lugs which have a centre palm therefore the cable box dimensions shall reflect this fact.

- 2.6.2 The WPD Schedules A and B do not call up insulated glands. WPD Project staff will need to modify this requirement where an existing switchboard with frame leakage busbar protection is being extended.

2.7 Auxiliary Switches (ENATS 41-36 cl 2.5.4)

- 2.7.1 In addition to auxiliary switches required for normal circuit breaker function, further auxiliary switches, in accordance with Appendix B, shall be provided for WPD use and all these, including spares, shall be wired out to an accessible terminal block within the fixed portion.

2.8 Accessibility of Auxiliary and Control Equipment (EN 60694 cl 5.4.2.2)

- 2.8.1 In addition, to provide resilience against flooding it is preferred that all HV and LV live parts, mechanism and control equipment, including cable terminations are located as high as practicable above ground level.

3.0 REQUIREMENTS

3.1 General

- 3.1.1 Suppliers and Manufacturers shall satisfy the requirements of BS EN ISO 9000 and BS EN ISO 9001 for all products supplied.
- 3.1.2 All equipment shall satisfy requirements of the EMC directive. EMC emissions and immunity requirements shall, as a minimum, satisfy the requirements of the generic emission and immunity standards for industrial environments BS EN 61000-6-2 and BS EN 61000-6-4 and also all relevant EMC product standards.

3.2 Guarantee

- 3.2.1 The supplier of the plant / equipment covered by this specification shall provide a guarantee for that equipment. The guarantee period that the supplier warrants will be a minimum of five (5) years from the date of completion of commissioning of the relevant plant / equipment. Note, this requirement applies to plant / equipment purchased by Independent Connection Providers (to be adopted by WPD) as well as equipment purchased directly by WPD.

3.3 Auxiliary Supplies

- 3.3.1 Circuit breaker spring winding motor and protection/alarm relay auxiliary supplies for new equipment are normally rated at 110Vd.c, although in some existing WPD network substations 30Vd.c. auxiliary supplies are used instead.
- 3.3.2 Equipment shall operate correctly over the d.c. auxiliary voltage ranges specified in ENATS 48-5, ENATS 50-18 and ENATS 41-36 issue 2, as applicable.
- 3.3.3 Tele-control auxiliary supplies are either 48Vdc or 24Vdc depending on where the equipment is to be installed. In general a positive common rail is used with negative switching, however, for switchgear used in South Wales this polarity is reversed. Details will be confirmed at time of order.

3.4 Current Transformers

- 3.4.1 Current transformers (CTs) shall be in accordance with EA TS 41-36 and BSEN 61869-2 with the following additions. Characteristics and ratios are specified in the accompanying Schedules and as set out below.
- 3.4.2 With the exception of neutral current transformers, all CTs shall be mounted on bushings inside the switchgear, unless otherwise agreed by Western Power Distribution's Policy Team.

3.4.3 All connections from secondary windings shall be brought out and taken, by means of separate insulated leads, to an accessible terminal board to permit testing of individual CTs. Any joints or connections in the secondary leads shall be carried out at an accessible terminal board.

3.4.4 Irrespective of the ratio of protective CTs, the rated continuous thermal current of the CTs (I_{cth}) shall match the full current rating of the circuit breaker.

For measurement class CTs the rated continuous thermal current (I_{cth}) shall be 120% of the rated primary current (I_{pr}) of the CT unless a higher rating is specified.

3.4.5 CTs and secondary wiring within live compartments shall be fully and affectively shrouded by a substantial, earthed, metal screen. Care shall be taken to ensure that the cable sheath and its earth connections do not short out the current transformers.

3.4.6 Incoming transformer equipments call for the supply of outdoor mounted current transformers for use with 6.6kV or 11kV transformer neutral connections. The requirements for externally mounted CTs depend on its position (i.e. whether it is on the transformer side or the earth side of the earthing resistor/reactor, where fitted) and the type of neutral conductor used (cable or busbar). Requirements shall be agreed at the time of order.

3.4.7 All externally mounted CTs shall be suitable for outdoor use and shall have a IP rating of IP54 or better.

3.4.8 CTs for use with an insulated neutral cable shall be a slip over type. Where the CT is fitted inside a metal housing an insulated sleeve shall be fitted inside the bore between the neutral cable and the earthed portion of the housing. This insulation shall withstand 2kV ac to earth for 1 minute. The internal diameter of the bore through the housing shall be agreed at time of tender but shall in any event be not less than 55mm. The CT and, where applicable, the housing, shall be suitable for the maximum cable size specified for the application and shall also include provision for the cable screen to be passed back through each CT alongside the main cable.

3.4.9 Externally mounted CTs for use with 11kV or 6.6kV neutral busbars shall satisfy the minimum voltage ratings in the following Table:

System Voltage	Minimum Voltage Rating	
	CT mounted on Transformer Side of Earthing Resistor/Reactor	CT mounted on earth side of Earthing Resistor / Reactor
11kV or 6.6kV	7kVa.c. (continuous rating)	2kVa.c. (for 1 minute)

Table 2 CT Voltage Ratings

3.4.10 Each current transformer forming part of a group of CTs to provide a given function shall have a knee point voltage within 20% of the other CTs within the same group. For example, a group of 3 CTs used as part of an overcurrent and earth fault protection scheme shall have knee point voltages within 20% of each other.

- 3.4.11 Current transformer ratios and characteristics are specified within the schedules, unless they are required to match those at existing substations for unit protection schemes.

Where dual ratio CTs are specified the required class, accuracy and VA rating applies to both ratios, unless otherwise stated.

Type test certificates shall be provided by the purchaser, on request.

- 3.4.12 Current transformer secondary windings shall have a bare wire diameter (copper) of not less than 0.8mm.

- 3.4.13 By agreement between the manufacturer and the WPD Policy Team, low energy output devices may be prescribed in lieu of CTs.

3.4.14 Class PX CTs

- 3.4.14.1 Class PX current transformers shall comply with BSEN 61868-2 and shall provide accurate transformation up to the maximum fault current rating of the associated main plant and ensure this performance under steady state conditions without undue saturation.

- 3.4.14.2 The minimum knee point requirements for CTs are specified in the following clauses, where;

V_K = Knee point voltage

R_{CT} = d.c. secondary resistance of the CT

N = ratio of the CT (i.e. primary current / rated secondary current)

The minimum knee point voltage for Class PX CTs is the higher of 80V and the following requirement:

- (a) CTs for Current Differential and Pilot Wire Protection:

- For 25kA switchgear: $V_K \geq 3.4 \times 10^4 (R_{CT} + 0.5) / N$
- For 31.5kA switchgear: $V_K \geq 3.6 \times 10^4 (R_{CT} + 0.5) / N$

- (b) CTs for High Impedance Protection (Busbar and Restricted Earth Fault Protection):

- For 25kA switchgear: $V_K \geq 5.0 \times 10^4 (R_{CT} + 0.5) / N$
- For 31.5kA switchgear: $V_K \geq 6.3 \times 10^4 (R_{CT} + 0.5) / N$

- 3.4.14.3 Where multi-ratio CTs are specified the knee point requirements shall be satisfied on each CT ratio.

- 3.4.14.4 In addition to the knee point requirement the magnetising current for each CT shall be less than 50mA at the CT's knee point voltage.

3.4.15 Metering Current Transformers

- 3.4.15.1 Metering current transformers shall have independent cores and secondary windings from those provided for protection purposes. Provision shall be made to prevent un-authorised access to metering CTs and CT circuits.
- 3.4.15.2 Suitable metering CT ratios are specified in the accompanying schedules, and chosen by WPD from the following table.
- 3.4.15.3 **Metering CTs shall be tested to confirm compliance with BSEN 60044-1 on each ratio. In addition to these requirements, CT errors shall be supplied for each ratio at 5%, 20%, 100% and 120% test load points at the burden specified in the following table. These additional CT errors shall either be separately tested or calculated from other error test results.**

CT Ratio Options	VA Rating	Class	Additional Error Data
12kV Switchgear			
200/100/5 300/150/5 400/200/5 600/300/5 800/400/5 1200/600/5 1600/800/5 2000/1000/5	10VA	0.2S	5%, 20%, 100% and 120% load points with a burden of 7.5VA 0.9 power factor

Table 3 Metering CT Requirements

- 3.4.15.4 Electronic copies of the of test certificates in PDF format, including any error tests used as the basis of the calculations described above, shall be provided in advance of switchboard delivery for each metering current transformer. These shall be sent to the WPD project engineer by electronic mail.

3.5 Voltage Transformers

- 3.5.1 Voltage transformers (VTs) shall be in accordance with EA TS 41-36 with the following additions. Dry type, encapsulated, voltage transformers are required. Facilities shall be provided for disconnecting and isolating the VT.
- 3.5.2 Voltage transformers used for metering and protection purposes shall comprise of three single phase VTs connected in primary star with the centre point earthed. The secondary neutral shall also be earthed. All secondary neutral points shall be brought out to accessible terminal blocks.
- 3.5.3 Each VT star winding shall have a rating of 25VA per phase. Open delta windings shall also be rated at 25VA.
- 3.5.4 All windings shall be rated for a voltage factor of 1.9 for 8 hours.

- 3.5.5 All Star connected windings shall satisfy the requirements for both Class 3P and Class 0.5 irrespective of their intended use. Residual voltage windings connected to form a broken delta shall be Class 3P but are not required to satisfy Class 0.5.
- 3.5.6 Voltage transformer rated transformation ratios shall be in accordance with Table 4
- 3.5.7 Voltage transformers shall have their rated transformation ratios and voltages shown on drawings, diagrams and rating plates as shown in Table 4.

System Voltage	Primary Winding	Secondary Windings		
		Protection	Metering	Residual ^[1]
	Voltage (Upn)	Voltage (Usn)	Voltage (Usn)	Voltage (Usn)
11kV	11000/ $\sqrt{3}$	110/ $\sqrt{3}$	110/ $\sqrt{3}$	110/3
6.6kV	11000/ $\sqrt{3}$ and 6600/ $\sqrt{3}$	110/ $\sqrt{3}$	110/ $\sqrt{3}$	110/3

Table 4 VT Windings

Note 1 Where the VT is used for metering purposes an additional secondary star winding is required.

Note 2 Voltage transformers specified for use on the 6.6kV system shall initially be selected for use at 6.6kV. It shall be possible to subsequently convert the VT to 11kV operation by means of internal links with minimal operational difficulty.

- 3.5.8 Where the three single phase voltage transformer arrangement as detailed above is not possible or available, then a three phase 5 limb VT may be offered instead. Secondary neutral points shall be brought out and terminated in accessible terminal blocks. Three phase VTs shall have the same ratings and characteristics as detailed above.

3.5.9 Voltage Transformer Connections

- 3.5.9.1 VT star type secondary windings used for protection circuits shall be connected through suitable miniature circuit breakers (MCBs) and links. The arrangement of MCBs and links shall be in accordance with Figure 1.
- 3.5.9.2 MCBs used for protection of the VT secondary circuits shall, unless otherwise agreed at the time of tender, be rated at 6A and, as a minimum, satisfy the requirements of BS EN 60898. 2 adequate, normally closed auxiliary contacts shall be provided per MCB for alarm and protection blocking purposes. The status of each contact shall reflect the open/closed status of the associated MCB. MCB characteristics shall be chosen to grade with the following type and rating of fuses, over the full range of available fault current:

- 2A fuses to BS HD 60269-2, reference F1 and F2
- 2A fuses to BS HD 60269-2, reference A1

- 3.5.9.3 Secondary windings used for metering purposed shall be fused at 6A.
- 3.5.9.4 VT residual windings shall be connected through removable links.
- 3.5.9.5 MCBs, fuses and links shall be located as close as practicable to the VT (subject to being able to gain ready access to them with the equipment in service).
- 3.5.9.6 Each voltage transformer assembly shall be capable of being isolated from the associated equipment. If isolation of the primary winding is carried out by movement of the voltage transformer assembly, a set of automatic positively-driven padlockable shutters shall be provided over the resultant apertures.

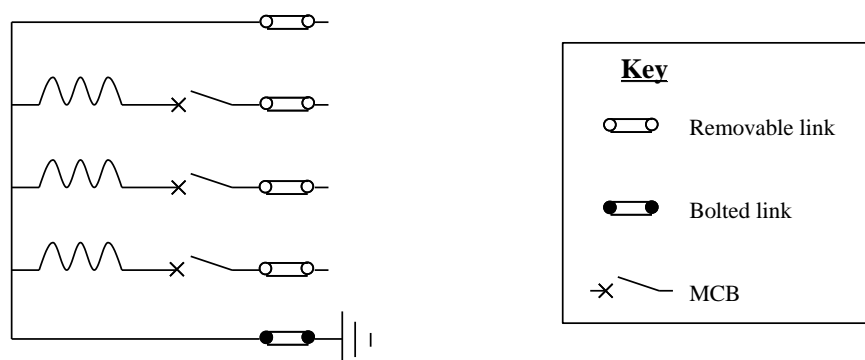


Figure 1 VT Miniature Circuit Breaker (MCB) and Link Arrangement

- 3.5.9.7 VT Primary windings shall be earthed independently of secondary windings. Where three single-phase voltage transformers are used, the arrangement shall be earthed at a single point on the secondary side.
- 3.5.9.8 Where HV VT fuses are provided and these can be removed and replaced without withdrawing the entire voltage transformer assembly, the means of removing the fuses shall automatically open and close automatically the access to the interior of the voltage transformer assembly and simultaneously make and break the secondary circuits.
- 3.5.9.9 A cover, capable of being padlocked, shall be provided so that when the entire voltage transformer is removed from the circuit breaker equipment, access to the interior of the equipment can be prevented. It shall be possible for the circuit to be restored to service after the voltage transformer has been removed.
- 3.5.10 Metering Voltage Transformers
 - 3.5.10.1 Provision shall be made for preventing access to the secondary fuses and links associated with metering circuits and the points of access to the current and voltage wiring of the metering equipment.
 - 3.5.10.2 Metering VTs shall be error tested by the manufacturer. In all cases individual test certificates shall be provided.
 - 3.5.10.3 **All metering VT test certificates shall include tests to confirm compliance with BS EN 61869-3.**

In addition, VT errors shall be supplied on brown/black (L1/L2) and black/grey (L2/L3) phases at 10VA 0.5 power factor lagging burden. These additional VT errors shall either be separately tested or alternatively calculated from other error test results.

- 3.5.10.4 Electronic copies of the of test certificates in PDF format, including any error tests used as the basis of the calculations described above, shall be provided in advance of switchboard delivery for each metering voltage transformer. These shall be sent to the WPD project engineer by electronic mail.
- 3.5.10.5 On feeder circuits and bus section units with customer metering arrangements, the VT connections shall, as far as possible, be before the metering current transformers in respect of normal power flow direction.

3.6 Earthing

- 3.6.1 Cubicle earthing requirements and earthing of small apparatus shall be in accordance with EATS 50-18. An earth bar of not less than 25mm x 3mm copper shall be provided internally with bolted connections between cubicles. The earth bar shall be provided with means to connect the earthing of small apparatus within the cubicle.

3.7 Small wiring and Terminals

- 3.7.1 Small wiring and terminals shall comply with EA TS 41-36 with the following additions:
- The application of small wiring, ancillary electrical equipment and protection shall in general follow the principles in Engineering Recommendation S15.
 - A.C. and D.C. secondary wiring shall comprise of:
 - A.C. wiring: 2.5mm² (minimum) copper stranded cable with PVC insulation to BS6231 Type BR, or equivalent tri-rated cable complying with BS6231.
 - D.C. wiring: 1.5mm² (minimum) copper stranded cable with PVC insulation to BS6231 Type BR, or equivalent tri-rated cable complying with BS6231.
 - Transducer output wiring: 1.0mm² (minimum) stranded copper twisted pair cable with PVC insulation.
 - The insulation of A.C. and D.C. wiring shall be coloured white in all circuits, except earthing which shall be coloured green/yellow. A.C. and D.C. wiring shall be terminated with crimped connections in accordance with EA TS 50-18.
 - Terminal blocks used for protection, alarm and control circuits shall be screw clamp with spring type, in accordance with EATS 50-18 Type B. Terminal blocks for 24Vd.c. and 48Vd.c. telecontrol wiring, and for transducer output wiring shall be screw clamp type, to EATS 50-18 Type C with a hinged link for isolation purposes. Sufficient space shall be allowed so that connections can be tightened or un-tightened and wires removed and re-inserted. Spare cores shall be terminated at the terminal blocks furthest from the cable gland.

- All circuit breakers are to be equipped with pairs of plug test sockets of a type to be agreed at the time of tender, fitted to the trip and close circuits and connected as shown on WPD drawings. These terminals shall be mounted in accessible position within the circuit breaker control panel compartment and shall be labelled “remote trip socket” and “remote close socket”.

3.8 Fuses and Links

3.8.1 Secondary fuselinks, links and fuse carriers shall be in accordance with EATS 50-18, BS HD 60269-2 reference A. Fuses and fuse holders up to 20A rating shall be in accordance with BS HD 60269-2 reference A1.

3.8.2 The fuse holders and bases shall be coloured as follows:

- 2A, 4A, 6A, 10A fuselink ratings: black colour 642 of BS 381C
- 16A fuselink rating: green colour 216 of BS 381C
- Solid links: white

3.8.3 GE Power Controls or Mersen Red Spot fuse holders shall be provided unless otherwise agreed at the time of tender.

3.8.4 All fuses and links shall be mounted vertically, grouped logically and consistently on the front of the panel and shall be clearly labelled. The label shall show the function of the fuses/links and include the fuse/link number as specified on the schematic drawings. Where a double row of fuses and links is required, the labelling of the bottom row may need to be mounted on a stand-off bracket to ensure they are clearly visible. Fuses shall, as far as possible, be positioned consistently across the suite of panels and cubicles.

3.8.5 Fuse terminals shall be suitably shrouded to minimise electric shock hazards. The incoming (supply) side of each circuit shall be connected on the bottom terminal of the fuse/link.

3.9 Protection and Alarm Relays

3.9.1 Protection, alarm and control relays shall be chosen in accordance with Schedule A and Schedule B and with WPD’s standard drawings. Relay types shall be agreed with WPD at the time of Tender.

3.9.2 On a given suite of panels and cubicles, protection relays shall, as far as reasonably practicable, be obtained from one relay manufacturer. The types of relays and their position shall be consistent across the suite of panels and cubicles.

3.9.3 Protection relays shall comply with ENATS 48-4, ENATS 48-5, BSEN 6025, BSEN 61810 and BSEN 61811 as appropriate and be of a type and make approved for use within Western Power Distribution. A list of approved relays and relay test blocks is included in [EE SPEC:98](#).

3.9.4 Alternative relays can be submitted to the Technical Policy Manager for evaluation.

- 3.9.5 Relays that can be set / programmed via a personal computer (PC) shall be provided with an accessible connection facility (e.g. a USB connection). This shall either be mounted on the front of the relay itself or on a separate connector mounted on the front of the relay panel.
- 3.9.6 Alarm indication functions, such as buchholz alarm, SF6 low alarm and winding temperature alarm may be provided by programmable LEDs available on some protection relays. Alternatively, separate alarm indication relays may be provided instead.
- 3.9.7 Unless otherwise specified, a.c. relay inputs shall be suitable for use with 1A CT and 110V VT supplies. The d.c. auxiliary supply voltage rating shall be in accordance with the value specified on the Switchgear Enquiry/Ordering Schedule (either 110Vd.c. or 30Vd.c.). If there is any doubt over the required relay ratings the tenderer shall confirm the requirements with WPD at the time of tender.

3.10 Ancillary Equipment

- 3.10.1 Requirements for ancillary equipment including relays, contactors, control / selector switches, transducers, push buttons and lamps are specified in EE SPEC: 136.

3.11 Busbar Protection

- 3.11.1 Busbar protection for 11kV indoor switchboards shall comprise a partial differential protection scheme. Where space permits busbar protection relays shall be mounted on the bus-section/interconnector panel/s. If the relays cannot be accommodated on the bus-section panel/s or where there is no bus-section/interconnector panel, relays shall be mounted on a dummy switchgear panel.

3.12 Multicore / Multipair Terminal Boxes and Glands

- 3.12.1 Where a multicore / multipair terminal box is fitted it shall be placed so that work can be carried out on this box with the equipment after the equipment is installed and cables jointed. With the multicores / multipairs made off, they shall not interfere with the making or breaking down of the main cable box.
- 3.12.2 Adequate terminal blocks shall be provided to terminate all the cores of all multicore / multipair cables. Insulated cable glands, where required shall be insulated to 4kVac. for 1 minute.

3.13 Interlocking

- 3.13.1 Provision for Permissive Earth and Proof of Earth interlocking shall be provided on incoming transformer circuits (12ITA and 12ITB) as detailed in ENATS 41-36 clause 2.5.11.101.

This requirement is for use at 132/11kV and 66/11kV substations, and particularly where double-wound secondary transformers are installed.

Castell Type Q or Fortress Type H are required. Numbering/legend will be provided at the time of order.

3.14 ASC Earth Fault Detection Relay

3.14.1 The requirement for an ASC Earth Fault Detection relay will be specified at the time of order.

3.15 Anti-Condensation Heaters

3.15.1 A heater shall be provided at an appropriate location in each panel. The heaters shall be 230Vac. One control thermostat per switchboard shall be provided. The supply to the heater/s shall be controlled by a double pole switch which shall be located at a readily accessible position on the switchboard and clearly labelled/identified.

3.16 Ferroresonance Damping Resistors

Ferroresonance damping resistors shall be provided for VT open delta windings. The VTs and resistors shall have sufficient thermal rating to satisfy the requirements of 3.5.4.

3.17 Drawings

3.17.1 The manufacturer shall provide the following drawings for approval within one month of the commencement date of the contract or by mutually agreed date at the placement of the order. One paper copy of each drawing, prepared in accordance with EA TS 50-18 and not exceeding A1 size and one electronic copy in .pdf format shall be supplied for approval.

- General Arrangement of each circuit breaker / cubicle
- Schematic Diagram for each circuit breaker / cubicle
- Wiring diagram for each circuit breaker / cubicle

3.17.2 Once approval has been obtained one further paper copy and one electronic copy in .pdf format shall be supplied. After on-site installation and commissioning of the cubicles has been completed the manufacturer shall incorporate any alterations within 3 months of the drawings being returned for correction. The manufacturer shall provide final drawings in .dwg CAD format.

PROTECTION FUNCTIONS

Reference	Description
A	Alarm indication relay (used for buchholz alarm (BA), winding temperature alarm (WTA), SF6 pressure low alarm (SF6A) etc.)
AR	Auto-reclose
AR(CSYNC)	Auto-reclose with check synchronizing facilities
AR(LLDBC)	Auto-reclose with live line, dead bus charge
ASC	ASC Control Relay
AX	Auxiliary relay
AXF	Auxiliary relay with hand reset flag
BBCK	Busbar protection check relay
BBCKA	Busbar protection check auxiliary relay
3BBOC	3 element busbar overcurrent (high impedance)
BD	Biased differential
BEF	Balanced earth Fault
CD	Current Differential (unit protection)
CTS	CT supervision
DEIT	Directional IDMT earth fault
3DOCIT	3 element directional IDMT overcurrent
3DOCIT(LB)	3 element directional IDMT overcurrent with load blinding
3DOCIT(VC)	3 element voltage controlled directional IDMT overcurrent
E	Instantaneous earth fault
EIT	IDMT earth fault
3HOC	3 element high set overcurrent
IT	Intertrip send/receive system
NVD	Neutral voltage displacement
2OC	2 element instantaneous overcurrent
3OC	3 element instantaneous overcurrent
3OCIT	3 element IDMT overcurrent
3OV	3 element overvoltage relay
PW	Pilot wire protection (unit protection)
RTB	Relay test block
SBEF	Standby earth fault
SBEF1	Standby earth fault stage 1
SBEF2	Standby earth Fault stage 2
SEF	Sensitive earth fault
TCS	Trip circuit supervision
TI	Trip indication relay (used in series with trip coil or trip relay coil, e.g. buchholz trip (BT), winding temperature trip (WTT) etc.)
TRS	Trip relay supervision
TDS	Trip relay with 2.5s time delay reset contact and hand reset flag
TE	Trip relay with electrically reset contacts and hand reset flag
TH	Trip relay with hand reset contacts and flag
TS	Trip relay with instantaneous self reset contacts and hand reset flag
TSS	Trip Supply Supervision
VTS	VT supervision
Z	Distance protection

AUXILIARY SWITCHES

Auxiliary switches shall comply with ENA TS 50-18.

Sufficient auxiliary switches shall be provided for the associated protection and control functions. Specific requirements are defined in WPDs standard schematic drawings.

In addition, each circuit breaker shall be provided with the following spare auxiliary switches, each wired back to accessible terminals blocks:

- 6 off normally open circuit breaker auxiliary switches
- 6 off normally closed circuit breaker auxiliary switches
- 6 off normally open busbar selector switch
- 6 off normally closed busbar selector switch
- 2 off normally open springs charged auxiliary switches
- 2 off normally closed springs charged auxiliary switches

APPENDIX C

SUPERSEDED DOCUMENTATION

This document supersedes EE SPEC: 185 dated July 2017 which has now been withdrawn.

APPENDIX D

ASSOCIATED DOCUMENTATION

ENA TS 41-36 Switchgear for service up to 36kV (Cable and overhead line connected)

ENA TS 41-24 Guidelines for design, installation, testing and maintenance of main earthing systems in substations

ENA TS 50-18 Application of ancillary electrical equipment

EE SPEC: 87 Protection and control cubicles for outdoor 72kV and 36kV circuit breakers and for primary substation transformers

EE SPEC: 98 Approved protection, voltage control and alarm relays

EE SPEC: 136 Ancillary electrical equipment for use in conjunction with switchgear and protection / control panels

ST: SD40 Standard HV Connection Arrangements

APPENDIX E

KEY WORDS

Circuit Breaker, Panel, Cubicle, Protection, Alarm, Transducer, Telecontrol

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 1

Description	Further Details	12ITA Incoming T/F feeder	12C1A Cable Circuit	12C2A Cable Circuit with Pilot Wire / Current Diff. Protection	12C3A Mixed Cable & O/H Circuit (includes SEF)	12C4A O/H Circuit (includes SEF and A/R)	12C5A Interconnector with High Impedance Relay	12C6A Interconnector without High Impedance Relay
Standard Drawings ^[1]	Single Line Diagram: Schematic Diagram:	SL12ITA SPC12ITA	SL12C1 SPC12C1	SL12C2 SPC12C2	SL12C3 SPC12C3	SL12C4 SPC12C4	SL12C5 SPC12C5	SL12C6 SPC12C6
Applicability	Primary Substation:	Yes	Yes	Yes	Yes	Yes	Yes	Yes
	Network Substation:	No	Yes	Yes	Yes	Yes	No	No
Rated voltage (kV)		12	12	12	12	12	12	12
Number of phases / poles		3	3	3	3	3	3	3
Rated insulation level (lightning impulse) kV	ENATS 41-36 Clause 1.4.2	95	95	95	95	95	95	95
Rated normal current (A) busbar	ENATS 41-36 Clause 1.4.4	1250	1250	1250	1250	1250	1250	1250
Rated normal current A – circuit breaker	ENATS 41-36 Clause 1.4.4	1250	630	630	630	630	1250	1250
Rated short-time withstand current kA	ENATS 41-36 Clause 1.4.5	25	25	25	25	25	25	25
Auxiliary Supply frequency (D.C. or 50Hz)	ENATS 41-36 Clause 1.4.9	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.
Auto Reclose duty capability requirement	ENATS 41-36 Clause 2.4.111	Y	Y	Y	Y	Y	Y	Y
Mechanism type	ENATS 41-36 Clause 2.5.5 to 2.5.7	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]
Voltage presence indicating system	ENATS 41-36 Clause 1.5.201.3	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible
Arc extinction medium		Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum
Cable terminations required	Partially-insulated bolted connection or Euromold interface C Clause 2.6	6 x 1c 630 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	6 x 1c 630 mm ² (1250A rated separable connectors)	6 x 1c 630 mm ² (1250A rated separable connectors)
CTs and VTs								
CT for tap-change control and transducers	1200/1 7.5VA class 0.5S Clause 3.4	3						
CTs for partial differential busbar protection	1200/1 5VA 5P20 Clause 3.4	3					3	3
CTs for overcurrent and earth fault protection	1200/1 5VA 5P20 Clause 3.4	3					3	3
	600/1 5VA 5P20 Clause 3.4		3	3	3	3		

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 1

Description	Further Details	12ITA Incoming T/F feeder	12C1A Cable Circuit	12C2A Cable Circuit with Pilot Wire / Current Diff. Protection	12C3A Mixed Cable & O/H Circuit (includes SEF)	12C4A O/H Circuit (includes SEF and A/R)	12C5A Interconnector with High Impedance Relay	12C6A Interconnector without High Impedance Relay
CT for standby earth fault protection	1200/1 15VA 5P10 Clause 3.4	1 externally mounted neutral CT						
CTs for high impedance / restricted earth fault protection	1200/1 Class PX Clause 3.4	4 including 1 externally mounted neutral CT					3	3
CTs for pilot wire protection	600/1 Class PX Clause 3.4			3				
Circuit VT	Clause 3.5	1 Star/star/ open delta						
Busbar VT ^[3]	Clause 3.5		(1) ^[1] (Star/star/ open-delta)	(1) ^[1] (Star/star/ open/delta)	(1) ^[1] (Star/star/ open-delta)	(1) ^[1] (Star/star/ open-delta)		
Control / Relay Panel								
Circuit Breaker Control Switch and Handle.	Clause 3.10	1	1	1	1	1	1	1
Local/Supervisory Switch and Handle.	Clause 3.10	1	1	1	1	1	1	1
Remote Control Terminals	Clause 3.7	4	4	4	4	4	4	4
CB Open Interposing Relay	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1	AR1
CB Close Interposing Relay	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1	AR1
Instantaneous In/Out Relay	Clause 3.10					AR2		
Instantaneous In/Out Push Buttons	Clause 3.10					PB1 PB2		
SEF In/Out Relay	Clause 3.10				AR2	AR2		
SEF In/Out Push Buttons	Clause 3.10				PB1 PB2	PB1 PB2		
Auto-Reclose In/Out Relay	Clause 3.10					AR2		
Auto-Reclose In/Out Push Buttons	Clause 3.10					PB1 PB2		
Current / Voltage / MW and MVAR transducer	Clause 3.10	TD4	TD4	TD4	TD4	TD4	TD4	
Terminal Blocks	Clause 3.7	As required	As required	As required	As required	As required	As required	As required
Fuses and Links	Clause 3.8	As required	As required	As required	As required	As required	As required	As required

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 1

Description	Further Details	12ITA Incoming T/F feeder	12C1A Cable Circuit	12C2A Cable Circuit with Pilot Wire / Current Diff. Protection	12C3A Mixed Cable & O/H Circuit (includes SEF)	12C4A O/H Circuit (includes SEF and A/R)	12C5A Interconnector with High Impedance Relay	12C6A Interconnector without High Impedance Relay
Test Block	Clause 3.9	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings
Protection Relay 1	Clause 3.9	3DOCIT(LB) 3DOCIT(VC) TCS VTS	3OCIT EIT TCS	PW or CD	3OCIT EIT SEF TCS	3OC, 3OCIT E, EIT, SEF AR TCS	3OCIT EIT TCS	3OCIT EIT TCS
Protection Relay 2	Clause 3.9		VTS ^[1]	3OCIT EIT TCS	VTS ^[1]	VTS ^[1]	3BBOC	
Protection Relay 3	Clause 3.9			VTS ^[1]				
ASC Earth Fault Detection Relay	A-eberle EOR-3D		(1) ^[3]	(1) ^[3]	(1) ^[3]	(1) ^[3]		
Trip relay/s	Clause 3.9	TH	TH	TH	TH	TH	TH (2 off)	TH

Notes:

Schedule A Part 1

Note 1: One 3 phase busbar VT and VTS relay is required per section of busbars unless all the circuits have their own feeder VTs

Note 2: Alternative mechanism types will be considered at the time of tender

Note 3: ASC Earth Fault Detection Relay is only required where ASC earthing is used (this typically applies to substations in Cornwall)

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 2

Description	Further Details	12C7A Circuit without Protection	12C8A Outgoing Circuit with Metering	12C9A Incoming Circuit with Metering	12C10A(M) ^[1] Incoming Circuit with Directional Protection & Partial Diff. Relay	12C11A Incoming Circuit with Directional Protection	12C12A(M) ^[1] Incoming Circuit with Directional Protection, Pilot Wire / Current Diff. & Partial Diff. Relay	12C13A Incoming Circuit with Directional Protection & Pilot Wire / Current Diff. Protection
Standard Drawings ^[1]	Single Line Diagram: Schematic Diagram:	SPC12C7A	SL12C8A SPC12C8A	SL12C9A SLC12C9A	SL12C10A SPC12C10A	SL12C11A SPC12C11A	SL12C12A SPC12C12A	SL12C13A SPC12C13A
Applicability	Primary Substation:	No	Yes	No	No	No	No	No
	Network Substation:	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Rated voltage (kV):		12	12	12	12	12	12	12
Number of phases / poles:		3	3	3	3	3	3	3
Rated insulation level (lightning impulse) kV	ENATS 41-36 Clause 1.4.2	95	95	95	95	95	95	95
Rated normal current (A) busbar ^[2]	ENATS 41-36 Clause 1.4.4	1250	1250	1250	1250	1250	1250	1250
Rated normal current A – circuit breaker	ENATS 41-36 Clause 1.4.4	630	630	630	630	630	630	630
Rated short-time withstand current kA	ENATS 41-36 Clause 1.4.5	25	25	25	25	25	25	25
Auxiliary Supply frequency (D.C. or 50Hz)	ENATS 41-36 Clause 1.4.9	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.
Auto Reclose duty capability requirement	ENATS 41-36 Clause 2.4.111	Y	Y	Y	Y	Y	Y	Y
Mechanism type	ENATS 41-36 Clause 2.5.5 to 2.5.7	XEM ^[4]	XEM ^[4]	XEM ^[4]	XEM ^[4]	XEM ^[4]	XEM ^[4]	XEM ^[4]
Voltage Presence Indicating System	ENATS 41-36 Clause 1.5.201.3	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible
Arc Extinction Medium		Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum
Cable Terminations	Partially-insulated bolted connection or Euromold interface C Clause 2.6	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²
CTs and VTs								
CTs for IDMT Protection and Analogues	600/1 5VA 5P20 Clause 3.4		3	3	2 sets of 3	2 sets of 3	2 sets of 3	2 sets of 3
CTs for Metering	Details to be confirmed at time of tender. Clause 3.4		3	3	(3) ^[2]		(3) ²	
CTs for transducers etc.	600/1 5VA Class 0.5S Clause 3.4		3	3				
CTs for Unit Protection	600/1 Class PX Clause 3.4						3	3

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 2

Description	Further Details	12C7A Circuit without Protection	12C8A Outgoing Circuit with Metering	12C9A Incoming Circuit with Metering	12C10A(M) ^[1] Incoming Circuit with Directional Protection & Partial Diff. Relay	12C11A Incoming Circuit with Directional Protection	12C12A(M) ^[1] Incoming Circuit with Directional Protection, Pilot Wire / Current Diff. & Partial Diff. Relay	12C13A Incoming Circuit with Directional Protection & Pilot Wire / Current Diff. Protection
Circuit VT	Clause 3.5		1 Star/star/star/ open-delta	1 Star/star/star/ open-delta	1 Star/star/(star)/ open-delta ^[2]	1 Star/star/ open-delta	1 Star/star/(star)/ open-delta ^[2]	1 Star/star/ open-delta
Busbar VT	Clause 3.5							
Control / Relay Panel								
Circuit Breaker Control Switch and Handle.	Clause 3.10	1	1	1	1	1	1	1
Local/Supervisory Switch and Handle.	Clause 3.10	1	1	1	1	1	1	1
Remote Control Terminals	Clause 3.7	4	4	4	4	4	4	4
CB Open Interposing Relay.	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1	AR1
CB Close Interposing Relay	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1	AR1
Current / Voltage / MW and MVAR transducer	Clause 3.10		TD4	TD4	TD4	TD4	TD4	TD4
Terminal Blocks	Clause 3.7	As required	As required	As required	As required	As required	As required	As required
Fuses and Links	Clause 3.8	As required	As required	As required	As required	As required	As required	As required
Test Block	Clause 3.9	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings
Protection Relay 1	Clause 3.9		3OCIT EIT 3DOCIT DEIT NVD TCS VTS	3OCIT EIT 3DOCIT DEIT NVD TCS VTS	3DOCIT DEIT TCS VTS	3DOCIT DEIT TCS VTS	3DOCIT DEIT TCS VTS	3DOCIT DEIT TCS VTS
Protection Relay 2	Clause 3.9				3OCIT EIT		PW or CD	PW or CD
Protection Relay 3	Clause 3.9						3OCIT EIT	
Trip / Supervision Relays	Clause 3.9	TSS	TI (TH) ^[5]	TI	(TI) ^[6] TH	TH	(TI) ^[7] TH	TH

Notes:

Schedule A Part 2

Note 1: Where metering facilities are required the (M) suffix shall be specified otherwise the (M) shall be omitted

Note 2: Metering CTs and the 2nd VT secondary star winding are only required where metering (suffix M) is specified

Note 3: One 3 phase busbar VT is required per section of busbars unless all the circuits have their own feeder VTs

Note 4: Alternative mechanism types will be considered at the time of tender

Note 5: Hand reset trip relay is required where partial differential protection is specified

Note 6: Trip indication relay is required where metering facilities (i.e. suffix M) are specified

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 3

Description	Further Details	12B1A Bus-section CB with 2x Partial Diff	12B2A Bus-section CB with 1x Partial Diff Relay	12B3A Bus-section CB without Protection without CTs	12B4A Bus-section CB without protection with CTs	12B5A Bus-section CB with 2x Partial Diff Relays	12B6A Bus-section Metering CB
Standard Drawings ^[1]	Single Line Diagram: Schematic Diagram:	SL12B1 SPC12B1	SL12B2 SPC12B2	SPC12B3A	SL12B4A SPC12B4A	SL12B5A SPC12B5A	SL12B6A SPC12B6A
Applicability	Primary Substation:	Yes	Yes	No	No	No	No
	Network Substation:	No	No	Yes	Yes	Yes	Yes
Rated voltage (kV)		12	12	12	12	12	12
Number of phases / poles		3	3	3	3	3	3
Rated insulation level (lightning impulse withstand voltage) kV	ENATS 41-36 Clause 1.4.2	95	95	95	95	95	95
Rated normal current (A) busbar ^[2]	ENATS 41-36 Clause 1.4.4	1250	1250	1250	1250	1250	1250
Rated normal current A – circuit breaker	ENATS 41-36 Clause 1.4.4	1250	1250	1250	1250	1250	1250
Rated short-time withstand current kA	ENATS 41-36 Clause 1.4.5	25	25	25	25	25	25
Rated supply frequency of closing, opening and auxiliary circuits (D.C. or 50Hz)	ENATS 41-36 Clause 1.4.9	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.
Auto Reclose duty capability requirement	ENATS 41-36 Clause 2.4.111	Y	Y	Y	Y	Y	Y
Mechanism type	ENATS 41-36 Clause 2.5.5 to 2.5.7	XEM ^[1]	XEM ^[1]	XEM ^[1]	XEM ^[1]	XEM ^[1]	XEM ^[1]
Voltage Presence Indicating System	ENATS 41-36 Clause 1.5.201.3	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible
Arc Extinction Medium		Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum
CTs and VTs							
CTs for Partial Differential Busbar Protection	1200/1 or 600/1 5VA 5P20 Clause 3.4	2 sets of 3 1200/1 CTs. One set each side of circuit breaker	2 sets of 3 1200/1 CTs. One set each side of the circuit breaker		2 sets of 3 600/1 CTs. One set each side of circuit breaker	2 sets of 3 600/1 CTs. One set each side of the circuit breaker	
CTs for Protection / Analogues	1200/1 5VA 5P20 Clause 3.4	3	3				
	600/1 5VA 5P20 Clause 3.4						3
CTs for transducers etc.	600/1 5VA Class 0.5S Clause 3.4						3

Schedule A 12kV Switchgear and Protection (1250A Busbars) - Part 3

Description	Further Details	12B1A Bus-section CB with 2x Partial Diff	12B2A Bus-section CB with 1x Partial Diff Relay	12B3A Bus-section CB without Protection without CTs	12B4A Bus-section CB without protection with CTs	12B5A Bus-section CB with 2x Partial Diff Relays	12B6A Bus-section Metering CB
CTs for Metering	Details to be confirmed at time of tender. Clause 3.4						3
Busbar VT	Clause 3.5						1 Star/star/star
Control / Relay Panel							
Circuit Breaker Control Switch and Handle.	Clause 3.10	1	1	1	1	1	1
Local/Supervisory Switch and Handle.	Clause 3.10	1	1	1	1	1	1
Remote Control Terminals	Clause 3.7	4	4	4	4	4	4
CB Open Interposing Relay.	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1
CB Close Interposing Relay	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1
AC/DC indication interposing relay	Clause 3.10	(AR6) ^[2]	(AR6) ^[2]	(AR6) ^[2]	(AR6) ^[2]	(AR6) ^[2]	(AR6) ^[2]
AC/DC/Off double pole control switch and handle	Clause 3.10	(1) ^[2]	(1) ^[2]	(1) ^[2]	(1) ^[2]	(1) ^[2]	(1) ^[2]
Current / Voltage / MW and MVAR transducer	Clause 3.10	TD4	TD4				TD4
Terminal Blocks	Clause 3.7	As required	As required	As required	As required	As required	As required
Fuses and Links	Clause 3.8	As required	As required	As required	As required	As required	As required
Test Block	Clause 3.9	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings
Protection Relay 1	Clause 3.9	3OCIT EIT TCS	3OCIT EIT TCS			3OCIT EIT TCS	3OCIT EIT TCS
Protection Relay 2	Clause 3.9	3OCIT EIT				3OCIT EIT	VTS
Trip / Supervision Relays	Clause 3.9	TH (2 off)	TH (2 off)	TSS	TH (2off) TSS	TH (2 off)	TH ^[3] TI

Notes:

Schedule A Part 3:

Note 1: Alternative mechanism types will be considered at the time of tender

Note 2: One AC/DC control switch, handle and interposing relay is required per switchboard

Note 4: TH Trip relay is only required where partial differential busbar protection is specified

Schedule B 12kV Primary Substation Switchgear and Protection (2000A Busbars) – Part 1

Description	Further Details	12ITB Incoming T/F feeder	12C1B Cable Circuit	12C2B Cable Circuit with Unit Protection	12C3B Mixed Cable & O/H Circuit (includes SEF)	12C4B O/H Circuit (includes SEF and A/R)	12C5B Interconnector with High Impedance Relay	12C6B Interconnector without High Impedance Relay
Standard Drawings ^[1]	Single Line Diagram: Schematic Diagram:	SL12ITB SPC12ITB	SL12C1 SPC12C1	SL12C2 SPC12C2	SL12C3 SPC12C3	SL12C4 SPC12C4	SL12C5 SPSC12C5	SL12C6 SPS12C6
Applicability	Primary Substation:	Yes	Yes	Yes	Yes	Yes	Yes	Yes
	Network Substation:	No	No	No	No	No	No	No
Rated voltage (kV):		12	12	12	12	12	12	12
Number of phases / poles:		3	3	3	3	3	3	3
Rated insulation level (lightning impulse withstand voltage) kV	ENATS 41-36 Clause 1.4.2	95	95	95	95	95	95	95
Rated normal current (A) busbar	ENATS 41-36 Clause 1.4.4	2000	2000	2000	2000	2000	2000	2000
Rated normal current A – circuit breaker	ENATS 41-36 Clause 1.4.4	2000	630	630	630	630	2000	2000
Rated short-time withstand current kA	ENATS 41-36 Clause 1.4.5	25	25	25	25	25	25	25
Rated supply frequency of closing, opening and auxiliary circuits (D.C. or 50Hz)	ENATS 41-36 Clause 1.4.9	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.	D.C.
Auto Reclose duty capability requirement	ENATS 41-36 Clause 2.4.111	Y	Y	Y	Y	Y	Y	Y
Mechanism type	ENATS 41-36 Clause I 2.5.5 to 2.5.7	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]	XEM ^[2]
Voltage presence indicating system	ENATS 41-36 Clause 1.5.201.3	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible
Arc extinction medium		Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum	Vacuum
Cable terminations required	Partially-insulated bolted connection or Euromold interface C Clause 2.6	9 x 1c 630 mm ² (1250A rated separable connectors)	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	3 x 1c 300 mm ²	9 x 1c 630 mm ² (1250A rated separable connectors)	9 x 1c 630 mm ² (1250A rated separable connectors)
CTs and VTs								
CTs for partial differential busbar protection	2000/1 5VA 5P10 Clause 3.4	3					3	3
CT for tapchange control and transducers	2000/1 7.5VA class 0.5S Clause 3.4	3						
CTs for over-current and earth fault protection	2000/1 5VA 5P10 Clause 3.4	3					3	3

Schedule B 12kV Primary Substation Switchgear and Protection (2000A Busbars) – Part 1

Description	Further Details	12ITB Incoming T/F feeder	12C1B Cable Circuit	12C2B Cable Circuit with Unit Protection	12C3B Mixed Cable & O/H Circuit (includes SEF)	12C4B O/H Circuit (includes SEF and A/R)	12C5B Interconnector with High Impedance Relay	12C6B Interconnector without High Impedance Relay
	600/1 5VA 5P20 Clause 3.4		3	3	3	3		
CTs for standby earth fault protection	1200/1 ^[4] 15VA 5P10 Clause 3.4	1 externally mounted neutral CT						
CTs for high impedance / REF protection	2000/1 Class PX Clause 3.4	4 including 1 externally mounted neutral CT					3	3
CTs for pilot wire / current differential protection	600/1 Class PX Clause 3.4			3				
3Phase Feeder VT	Clause 3.5	1 Star/star/ open-delta						
3Phase Busbar VT	Clause 3.5		(1) ^[1] (Star/Star/ open-delta)	(1) ^[1] (Star/Star/ open-delta)	(1) ^[1] (Star/Star/ open-delta)	(1) ^[1] (Star/Star/ open-delta)		
Control / Relay Panel								
Circuit Breaker Control Switch and Handle.	Clause 3.10	1	1	1	1	1	1	1
Local/Supervisory Switch and Handle.	Clause 3.10	1	1	1	1	1	1	1
Remote Control Terminals	Clause 3.7	4	4	4	4	4	4	4
CB Open, Interposing Relay.	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1	AR1
CB Close Interposing Relay	Clause 3.10	AR1	AR1	AR1	AR1	AR1	AR1	AR1
Instantaneous In/Out Relay	Clause 3.10					AR2		
Instantaneous In/Out Push Buttons	Clause 3.10					PB1 PB2		
SEF In/Out Relay	Clause 3.10				AR2	AR2		
SEF In/Out Push Buttons	Clause 3.10				PB1 PB2	PB1 PB2		
Auto-Reclose In/Out Relay	Clause 3.10					AR2		
Auto-Reclose In/Out Push Buttons	Clause 3.10					PB1 PB2		
Current, Voltage, MW and MVAR transducer	Clause 3.10	TD4	TD4	TD4	TD4	TD4	TD4	
Terminal Blocks	Clause 3.7	As required	As required	As required	As required	As required	As required	As required
Fuses and Links	Clause 3.8	As required	As required	As required	As required	As required	As required	As required

Schedule B 12kV Primary Substation Switchgear and Protection (2000A Busbars) – Part 1

Description	Further Details	12ITB Incoming T/F feeder	12C1B Cable Circuit	12C2B Cable Circuit with Unit Protection	12C3B Mixed Cable & O/H Circuit (includes SEF)	12C4B O/H Circuit (includes SEF and A/R)	12C5B Interconnector with High Impedance Relay	12C6B Interconnector without High Impedance Relay
Test Block	Clause 3.9	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings
Protection Relay 1	Clause 3.9	3DOCIT(LB) 3DOCIT(VC) TCS VTS	3OCIT EIT TCS	PW or CD	3OCIT EIT SEF TCS	3OC, 3OCIT E, EIT SEF AR TCS	3OCIT EIT TCS	3OCIT EIT TCS
Protection Relay 2	Clause 3.9		VTS ^[1]	3OCIT EIT TCS	VTS ^[1]	VTS ^[1]	3BBOC	
Protection Relay 3	Clause 3.9			VTS ^[1]				
ASC Earth Fault Detection Relay	A-eberle EOR-3D		(1) ^[3]	(1) ^[3]	(1) ^[3]	(1) ^[3]		
Trip relay/s	Clause 3.9	TH	TH	TH	TH	TH	TH (2 off)	TH

Notes:

Schedule B Part 1:

Note 1: One 3 phase busbar VT and one VTS relay is required per section of busbars unless all the circuits have their own feeder VTs

Note 2: Alternative mechanism types will be considered at the time of tender

Note 3: ASC earth fault detection relay is only required where ASC earthing is used (this typically applies to substations in Cornwall)

Note 4: Continuous rating of 1200/1 CTs shall be at least 2000A

Schedule B 12kV Switchgear and Protection (2000A Busbars) - Part 2

Description	Further Details	12C8B Outgoing Cable Circuit with Metering	12B1B Bus-section CB with 2x Partial Diff Relays for Primary Substation	12B2B Bus-section CB with 1x Partial Diff Relay for Primary Substation
Standard Drawings ^[1]	Single Line Diagram: Schematic Diagram:	SL12C8B SL12C8B	SL12B1 SP12B1	SL12B2 SPC12B2
Applicability	Primary Substation:	Yes	Yes	Yes
	Network Substation:	No	No	No
Rated voltage (kV):		12	12	12
Number of phases / poles:		3	3	3
Rated insulation level (lightning impulse) kV	ENATS 41-36 Clause 1.4.2	95	95	95
Rated normal current (A) busbar ^[2]	ENATS 41-36 Clause 1.4.4	2000	2000	2000
Rated normal current A – circuit breaker	ENATS 41-36 Clause 1.4.4	630	2000	2000
Rated short-time withstand current kA	ENATS 41-36 Clause 1.4.5	25	25	25
Auxiliary Supply frequency (D.C. or 50Hz)	ENATS 41-36 Clause 1.4.9	D.C.	D.C.	D.C.
Auto Reclose duty capability requirement	ENATS 41-36 Clause 2.4.111	Y	Y	Y
Mechanism type	ENATS 41-36 Clause 2.5.5 to 2.5.7	XEM ^[1]	XEM ^[1]	XEM ^[1]
Voltage Presence Indicating System	ENATS 41-36 Clause 1.5.201.3	Yes- pfisterer compatible	Yes- pfisterer compatible	Yes- pfisterer compatible
Arc Extinction Medium		Vacuum	Vacuum	Vacuum
Cable Terminations	Partially-insulated bolted connection or Euromold interface C Clause 2.6	3 x 1c 300 mm ²	None	None
CTs and VTs				
CTs for Partial Differential Busbar Protection	2000/1 5VA 5P10 Clause 3.4		2 sets of 3	2 sets of 3
CTs for OCIT and EIT Protection and Analogues	2000/1 5VA 5P10 Clause 3.4		3	3
	600/1 5VA 5P20 Clause 3.4	3		

Schedule B 12kV Switchgear and Protection (2000A Busbars) - Part 2

Description	Further Details	12C8B Outgoing Cable Circuit with Metering	12B1B Bus-section CB with 2x Partial Diff Relays for Primary Substation	12B2B Bus-section CB with 1x Partial Diff Relay for Primary Substation
CTs for Metering	Details to be confirmed at time of tender. Clause 3.4	3		
CTs for transducer etc	600/1 5VA Class 0.5S Clause 3.4	3		
Circuit VT	Clause 3.5	1 Star/star/star/ open-delta		
Busbar VT	Clause 3.5			
Control / Relay Panel				
Circuit Breaker Control Switch and Handle.	Clause 3.10	1	1	1
Local/Supervisory Switch and Handle.	Clause 3.10	1	1	1
Remote Control Terminals	Clause 3.7	4	4	4
CB Open Interposing Relay	Clause 3.10	AR1	AR1	AR1
CB Close Interposing Relay	Clause 3.10	AR1	AR1	AR1
AC/DC indication interposing relay	Clause 3.10		(AR6) ^[2]	(AR6) ^[2]
AC/DC/Off double pole control switch and handle	Clause 3.10		(1) ^[2]	(1) ^[2]
Current / Voltage / MW and MVAR transducer	Clause 3.10	TD4	TD4	TD4
Terminal Blocks	Clause 3.7	As required	As required	As required
Fuses and Links	Clause 3.8	As Required	As required	As required
Test Block	Clause 3.9	As specified on schematic drawings	As specified on schematic drawings	As specified on schematic drawings
Protection Relay 1	Clause 3.9	3OCIT EIT TCS	3OCIT EIT TCS	3OCIT EIT TCS
Protection Relay 2	Clause 3.9	VTS	3OCIT EIT	
Trip Relays	Clause 3.9	TI TH	TH (2 off)	TH (2 off)

Notes:

Schedule A Part 2:

Note 1: Alternative mechanism types will be considered at the time of tender

Note 2: One AC/DC control switch, handle and interposing relay is required per switchboard

Note 3: One 3 phase busbar VT is required per section of busbars unless all the circuits have their own feeder VTs