

Serving the Midlands, South West and Wales

Active Fault Level Management

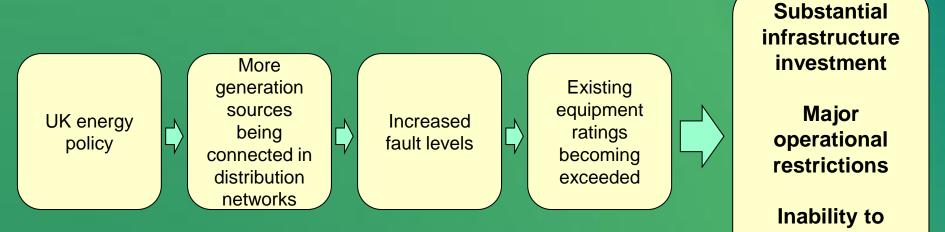
Jonathan Berry LCNF Conference 25th October 2012

Agenda

- Why monitor Fault Level?
- Development and testing of an active FL monitoring device
- Next steps for the Project



Why Monitor Fault Level?





connect new

generation

Why Monitor Fault Level?





Development of an Active System

- Move from natural disturbance to artificial disturbance detection
- Device to create an artificial, non-customer affecting, disturbance



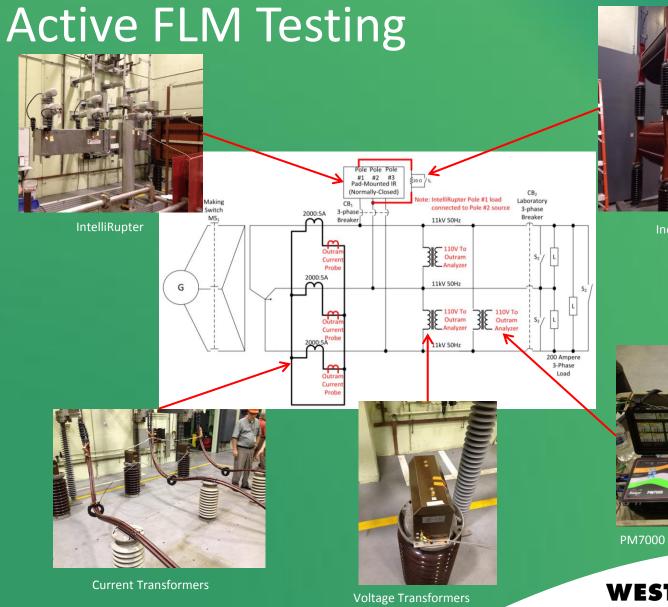






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S&C IntelliRupter





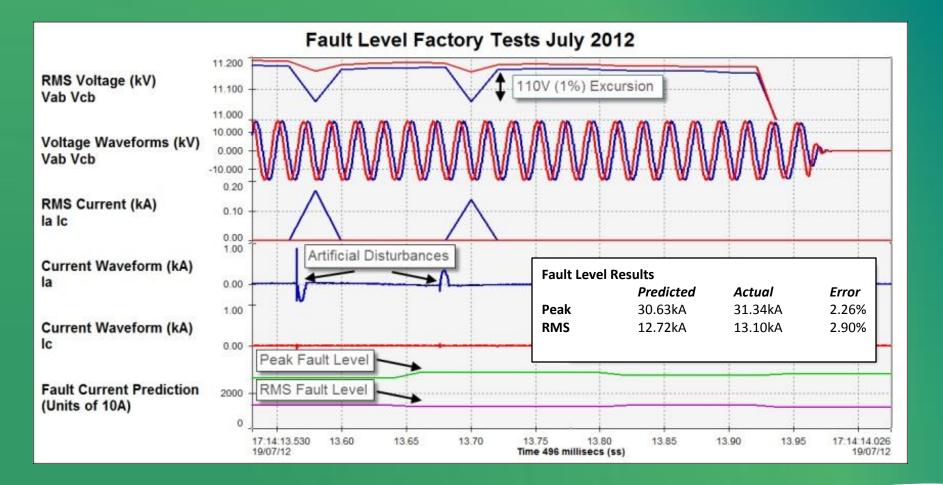


PM7000 - FLM



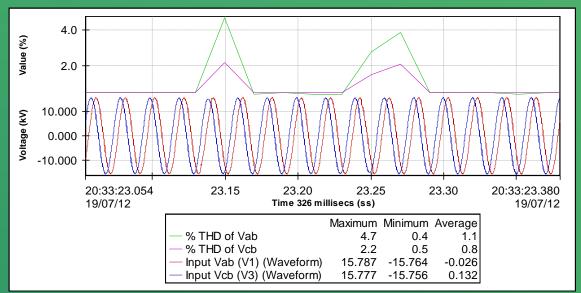
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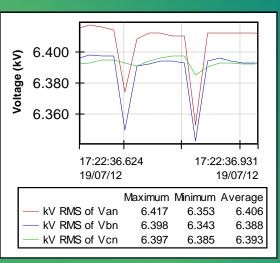
Active FLM test results





Harmonic and Voltage test results





Voltage fluctuation caused by FLM

Harmonic distortion caused by FLM

Both tests were carried out using the factory acceptance test arrangement

- Maximum voltage fluctuation is 1% in a 300ms timeframe
 - This result is ER P28 compliant
- Maximum Total Harmonic Distortion is 4.7% in a 300ms timeframe
 - This result is ER G5/4 compliant
- Fault Level prediction accuracy within 4.5%



Development and Next Steps

Natural disturbance monitoring

- Utilise network events to monitor changes in voltage and current
- Fault Level data stored for analysis



- Utilise artificial events to create changes in voltage and current
- Determine Fault Level in real-time

Real-time Fault Level monitoring

- Use natural and artificial disturbances to monitor Fault Level
- Connected to 11kV network
- Real-time Fault Level values to be communicated to central control centre



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Thank you

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